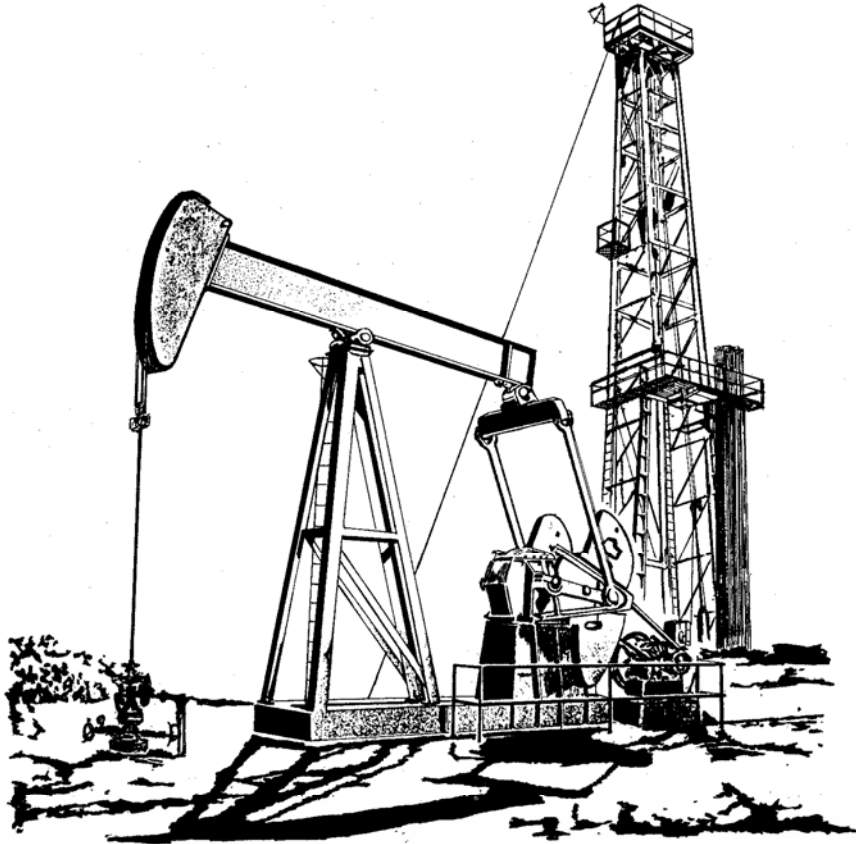


2010 JANUARY 27

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2010.01.27

From	To	Total	Area
LEASES: A0258	A0391	134	30,490.4680 ha.
LICENCES: B0392	B0410	19	22,976.0000 ha.

		153	53,466.4680 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2010 January 27**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact Aboriginal Relations Business Unit, Alberta Energy at (780)427-5110.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2010 January 27** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

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LEASE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
A0258	64	4-15-008: 8NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0259	256	4-15-008: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD	(DRRZD 8)
A0260	64	4-06-017: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(CFB000502) (CFB000504) (DRRZD 13)
A0261	64	4-10-018: 31NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD TO THE BASE OF THE PEKISKO FM	(DRRZD 48) (DRRZD 30)
A0262	256	TRACT ONE 5-01-026: 28S,NE PETROLEUM AND NATURAL GAS TRACT TWO 5-01-026: 28NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0263	256	TRACT ONE 5-02-026: 20E PETROLEUM AND NATURAL GAS TRACT TWO 5-02-026: 20W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0264	256	5-02-026: 28 PETROLEUM AND NATURAL GAS	
A0265	128	4-13-027: 32W PETROLEUM AND NATURAL GAS	
A0266	256	5-02-027: 4 PETROLEUM AND NATURAL GAS	
A0267	128	5-03-027: 30N PETROLEUM AND NATURAL GAS	
A0268	128	5-03-028: 6W PETROLEUM AND NATURAL GAS	
A0269	64	5-02-029: 32NW PETROLEUM AND NATURAL GAS IN THE CARDIUM FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM EXCEPTING NATURAL GAS IN THE ELKTON MBR	(ZD 3786) (DRRZD 6) (ZD 118)

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LEASE	HECTARES	LAND DESCRIPTION	
A0270	64	5-02-030: 6SE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE ELKTON MBR	(ZD 118)
A0271	128	4-25-031: 3E PETROLEUM AND NATURAL GAS	
A0272	64	5-04-032: 34NW PETROLEUM AND NATURAL GAS	
A0273	256	4-03-033: 4 PETROLEUM AND NATURAL GAS	
A0274	64	5-03-034: 18NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 3) (DRRZD 4)
A0275	64	5-03-034: 32SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0276	256	4-23-035: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0277	256	4-22-036: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0278	64	4-24-037: 26NE PETROLEUM AND NATURAL GAS	
A0279	128	5-04-040: 10W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE JURASSIC SYSTEM	(DRRZD 4) (DRRZD 90)
A0280	41.5	4-25-043: 1NWP PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1896/09/26. PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0281	184.8	4-28-046: 34W,SEP PORTION(S) DESIGNATED AS PIGEON LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1954/03/04 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0282	40.664	4-28-046: 34NEP PORTION(S) LYING OUTSIDE PIGEON LAKE INDIAN RESERVE NO. 138A. PETROLEUM AND NATURAL GAS	

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LEASE	HECTARES	LAND DESCRIPTION	
A0283	256	5-04-046: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0284	256	4-27-047: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0285	224	4-27-047: 30N,SW,L7,L8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0286	224	TRACT ONE 4-28-047: 12W,L2,L7,L10,L15,L16 PETROLEUM AND NATURAL GAS TRACT TWO 4-28-047: 12L1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0287	256	4-28-047: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0288	256	5-03-047: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0289	256	5-04-047: 18 PETROLEUM AND NATURAL GAS	
A0290	256	5-04-047: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0291	128	5-04-047: 20S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0292	256	5-04-047: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0293	512	TRACT ONE 5-04-048: 5 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TRACT TWO 5-04-047: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 3) (DRRZD 6) (DRRZD 39)
A0294	15.504	4-02-049: 25SP PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1883/05/14. PETROLEUM AND NATURAL GAS	

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LEASE	HECTARES	LAND DESCRIPTION	
A0295	256	4-08-049: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0296	256	4-15-052: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0297	256	4-15-053: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0298	256	4-13-055: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(ADM001801) (HRM000202) (DRRZD 6)
A0299	256	4-15-058: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0300	256	4-16-058: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0301	256	4-16-058: 36 PETROLEUM AND NATURAL GAS	
A0302	256	4-17-058: 20 PETROLEUM AND NATURAL GAS	
A0303	256	4-03-059: 32 PETROLEUM AND NATURAL GAS	(ADM001801) (IRS000602)
A0304	256	4-04-059: 11 PETROLEUM AND NATURAL GAS	(ADM001801)
A0305	256	4-04-059: 12 PETROLEUM AND NATURAL GAS	(ADM001801)
A0306	256	4-04-059: 14 PETROLEUM AND NATURAL GAS	(ADM001801)
A0307	256	4-04-059: 17 PETROLEUM AND NATURAL GAS	(ADM001801)
A0308	256	4-19-059: 24 PETROLEUM AND NATURAL GAS	
A0309	256	4-22-059: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0310	256	4-25-059: 14 PETROLEUM AND NATURAL GAS	
A0311	256	4-03-060: 5 PETROLEUM AND NATURAL GAS	(ADM001801) (IRS000602)
A0312	256	4-03-060: 6 PETROLEUM AND NATURAL GAS	(ADM001801) (IRS000602)
A0313	256	4-03-060: 7 PETROLEUM AND NATURAL GAS	(ADM001801)
A0314	256	4-03-060: 8 PETROLEUM AND NATURAL GAS	(ADM001801)
A0315	256	4-19-060: 3 PETROLEUM AND NATURAL GAS	
A0316	256	4-20-064: 28 PETROLEUM AND NATURAL GAS	
A0317	256	4-20-064: 32 PETROLEUM AND NATURAL GAS	
A0318	256	4-21-064: 14 PETROLEUM AND NATURAL GAS	
--- NORTHERN REGION ---			
A0319	256		(IR2000402)
	TRACT ONE	5-05-035: 18SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
	TRACT TWO	5-05-035: 18N PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE VIKING FM	(DRRZD 4) (ZD 220)
	TRACT THREE	5-05-035: 18SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 4) (DRRZD 6)
A0320	128	5-06-036: 33N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(IR3000201) (PNA004101) (DRRZD 13)

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LEASE	HECTARES	LAND DESCRIPTION	
A0321	256	TRACT ONE 5-07-038: 35S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
		TRACT TWO 5-07-038: 35NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0322	256	5-07-039: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0323	64	5-08-039: 13SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0324	256	5-11-043: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0325	256	5-11-043: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(IR2000201) (DRRZD 39)
A0326	192	5-11-043: 35S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE ROCK CREEK MBR EXCEPTING NATURAL GAS IN THE GLAUCONITIC SS EXCEPTING NATURAL GAS IN THE ROCK CREEK MBR	(DRRZD 39) (DRRZD 60) (ZD 2620) (ZD 2620)
A0327	256	5-11-044: 5 PETROLEUM AND NATURAL GAS	
A0328	256	5-11-044: 8 PETROLEUM AND NATURAL GAS	
A0329	192	5-11-044: 10N,SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR EXCEPTING NATURAL GAS IN THE GLAUCONITIC SS EXCEPTING NATURAL GAS IN THE ROCK CREEK MBR	(DRRZD 60) (ZD 2620) (ZD 2620)
A0330	192	5-12-044: 1S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(IR2000201) (DRRZD 60)
A0331	256	5-05-046: 35 PETROLEUM AND NATURAL GAS	
A0332	128	5-05-047: 1S PETROLEUM AND NATURAL GAS	(GZR000901)
A0333	256	5-05-047: 3 PETROLEUM AND NATURAL GAS	(GZR000901)

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LEASE	HECTARES	LAND DESCRIPTION	
A0334	256	5-05-047: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(GZR000901) (DRRZD 39)
A0335	256	5-09-047: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(IR2000601) (DRRZD 3)
A0336	256	5-10-049: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	 (DRRZD 4)
A0337	256	5-10-049: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	 (DRRZD 4)
A0338	256	5-12-049: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(TSH000103) (DRRZD 4)
A0339	128	5-10-050: 3S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	 (DRRZD 3)
A0340	256	5-10-050: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	 (DRRZD 4)
A0341	256	5-09-053: 7 PETROLEUM AND NATURAL GAS	
A0342	256	TRACT ONE 5-12-053: 1N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	 (DRRZD 3)
		TRACT TWO 5-12-053: 1S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	 (DRRZD 6)
A0343	128	5-12-060: 27S PETROLEUM AND NATURAL GAS	
A0344	192	5-12-060: 28S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	 (DRRZD 4)
A0345	256	5-12-060: 32 PETROLEUM AND NATURAL GAS	
A0346	256	5-24-067: 36 PETROLEUM AND NATURAL GAS	
A0347	256	6-06-067: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE BASE OF THE CHARLIE LAKE FM	 (DRRZD 276) (DRRZD 247)

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LEASE	HECTARES	LAND DESCRIPTION	
A0348	256	6-04-072: 12 PETROLEUM AND NATURAL GAS	
A0349	128	6-09-075: 31N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0350	256	5-22-076: 10 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(IRS000201) (DRRZD 42)
A0351	256	5-22-076: 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(IRS000201) (DRRZD 42)
A0352	256	5-22-076: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(IRS000201) (DRRZD 42)
A0353	192	5-22-076: 29S,NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)
A0354	256	TRACT ONE 5-22-076: 30NW PETROLEUM AND NATURAL GAS TRACT TWO 5-22-076: 30S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)
A0355	128	5-22-076: 31W PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)
A0356	64	6-09-076: 16NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 21) (DRRZD 247)
A0357	256	6-09-076: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM EXCEPTING NATURAL GAS IN THE DOE CREEK MBR EXCEPTING NATURAL GAS IN THE PADDY-CADOTTE EXCEPTING NATURAL GAS IN THE FALHER MBR EXCEPTING NATURAL GAS IN THE BLUESKY-GETHING PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(TSH000101) (DRRZD 251) (ZD 2992-A) (ZD 2992) (ZD 2992-A) (ZD 2992-A) (DRRZD 264)
A0358	256	5-21-078: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(ADM001901) (DRRZD 111)
A0359	256	5-17-079: 32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(ADM001901) (DRRZD 22)

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LEASE	HECTARES	LAND DESCRIPTION	
A0360	256	5-22-079: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(ADM001901) (DRRZD 42)
A0361	256	5-22-079: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(ADM001901) (DRRZD 42)
A0362	256	5-23-079: 12 PETROLEUM AND NATURAL GAS	(ADM001901)
A0363	256	5-17-080: 5 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(ADM001902) (DRRZD 22)
A0364	768	TRACT ONE 6-03-082: 20 PETROLEUM AND NATURAL GAS TRACT TWO 6-03-082: 21;22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0365	256	4-25-086: 2 NATURAL GAS IN THE WABISKAW MBR	(ADM002001) (ZD 2843)
A0366	64	5-12-087: 6SE PETROLEUM AND NATURAL GAS	(ADM001902)
A0367	192	6-03-087: 20S,NE PETROLEUM AND NATURAL GAS	
A0368	256	5-13-090: 2 PETROLEUM AND NATURAL GAS	(ADM001902)
A0369	256	5-13-090: 23 PETROLEUM AND NATURAL GAS	(ADM001902)
A0370	64	5-02-093: 6SE PETROLEUM AND NATURAL GAS	(ADM002001) (CRG000147)
A0371	64	5-03-094: 16SW PETROLEUM AND NATURAL GAS	(ADM002001) (CRG000147)

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LEASE	HECTARES	LAND DESCRIPTION	
A0372	768		(ADM002001)
	TRACT ONE	4-18-095: 19 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(DRRZD 4)
	TRACT TWO	4-18-095: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
	TRACT THREE	4-18-095: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE LEDUC FM	(DRRZD 139)
A0373	768		(ADM002001)
		4-18-095: 30-32 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(DRRZD 4)
A0374	256		
		5-21-098: 9 PETROLEUM AND NATURAL GAS	
A0375	256		
		5-21-098: 28 PETROLEUM AND NATURAL GAS	
A0376	128		(CRG000103)
		6-06-099: 14N NATURAL GAS IN THE DEBOLT FM	(ZD 3051)
A0377	256		(CRG000103)
		6-08-103: 32 PETROLEUM AND NATURAL GAS	
A0378	256		
		6-01-109: 16 PETROLEUM AND NATURAL GAS	
A0379	256		
		6-03-109: 33 PETROLEUM AND NATURAL GAS	
A0380	256		
		6-05-110: 16 PETROLEUM AND NATURAL GAS	
A0381	256		
		6-02-111: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)
A0382	256		
		6-02-111: 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)
A0383	512		
		6-01-112: 32;33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)
A0384	256		
		6-02-112: 11 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0385	256	6-02-112: 13 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)

A0386	256	6-02-112: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)

A0387	256	6-02-112: 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)

A0388	256	6-02-113: 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DRIFT UNDIFFERENTIATED	(DRRZD 281)

--- FOOTHILLS REGION ---			
A0389	64	5-04-027: 26NE PETROLEUM AND NATURAL GAS	

A0390	128	5-04-027: 36E PETROLEUM AND NATURAL GAS	

A0391	256	6-06-059: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(ES2000103) (ES2000104) (DRRZD 51)

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2010, JANUARY 27

LICENCE HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---		
B0392 2624		
TRACT ONE	4-10-018: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD	(DRRZD 48)
TRACT TWO	4-10-017: 31 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
TRACT THREE	4-10-018: 18L12 PETROLEUM AND NATURAL GAS IN THE LOWER MANNVILLE FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(ZD 3785) (DRRZD 4)
TRACT FOUR	4-10-017: 32 4-10-018: 5SW;6;7;17;18S,NE,L11,L13,L14;19;20;30S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT FIVE	4-10-018: 30NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
--- NORTHERN REGION ---		
B0393 896		(GZR000901)
TRACT ONE	5-05-047: 16SW;17 PETROLEUM AND NATURAL GAS	
TRACT TWO	5-05-047: 14;19S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT THREE	5-05-047: 16SE;19NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
B0394 1792		(ES8000102) (TSH000103)
TRACT ONE	5-15-055: 16;35 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
TRACT TWO	5-15-055: 9;21;22;27;28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 3) (DRRZD 21)
B0395 1024		(TSH000101)
	6-04-069: 35;36 6-04-070: 1;2 PETROLEUM AND NATURAL GAS	
B0396 512		(TSH000101)
	6-04-070: 4;9 PETROLEUM AND NATURAL GAS	

2010, JANUARY 27

LICENCE	HECTARES	LAND DESCRIPTION	
B0397	256		
	TRACT ONE	5-21-074: 21S,NW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-21-074: 21NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	(DRRZD 124)
B0398	1536		(ADM001901) (PNA016801)
		5-19-078: 10-15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0399	1536		(ADM001901) (PNA016802)
	TRACT ONE	5-19-078: 22;23;24S,NE;25-27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT TWO	5-19-078: 24NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLOY FM	(DRRZD 32)
B0400	1280		(ADM001901)
		5-18-079: 6 5-19-078: 34-36 5-19-079: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0401	256		(ADM001901)
		5-23-085: 31 PETROLEUM AND NATURAL GAS	
B0402	512		(ADM001901)
	TRACT ONE	5-24-085: 13;24S,NW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-24-085: 24NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 153)
B0403	768		
		6-04-087: 22;27;34 PETROLEUM AND NATURAL GAS	
B0404	768		
		6-04-087: 23;26;35 PETROLEUM AND NATURAL GAS	
B0405	768		
		6-04-087: 33 6-04-088: 2;3 PETROLEUM AND NATURAL GAS	
--- FOOTHILLS REGION ---			
B0406	1792		(IR2000201) (IR2000402)
		5-15-041: 19;30;31 5-16-041: 35;36 5-16-042: 1;2 PETROLEUM AND NATURAL GAS	

2010, JANUARY 27

LICENCE	HECTARES	LAND DESCRIPTION	
B0407	1536	5-16-041: 34 5-16-042: 3;4;9;10;16 PETROLEUM AND NATURAL GAS	(SIP000401)
B0408	1024	5-17-042: 1;2;11;12 PETROLEUM AND NATURAL GAS	(IR2000402) (PRA013701) (SIP000401)
B0409	2048	6-10-058: 25;26;34-36 6-10-059: 2;3;10 PETROLEUM AND NATURAL GAS	(CML003001) (CRG000104) (PDM001301) (PDM002901) (SHA002201) (SIP000501)
B0410	2048	6-10-059: 4;5;7-9;18 6-11-059: 12;13 PETROLEUM AND NATURAL GAS	(CRG000104) (SHA002201) (SIP000501)
19	22,976.00	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

ZD: 118 ZONE: 6380 ELKTON MBR
 INTERVAL: 8,550.00 - 8,678.00 FEET
 KEY WELL: 00/01-20-028-02W5/0
 LOG TYPE: NOT IDENTIFIED

ZD: 220 ZONE: 2140 VIKING FM
 INTERVAL: 8,070.00 - 8,235.00 FEET
 KEY WELL: 00/06-16-035-05W5/0
 LOG TYPE: INDUCTION ELECTRIC

ZD: 2620 ZONE: 3000 GLAUCONITIC SS
 INTERVAL: 9,007.00 - 9,022.00 FEET
 KEY WELL: 00/10-34-043-11W5/0
 LOG TYPE: BOREHOLE COMPENSATED SONIC

 ZONE: 4320 ROCK CREEK MBR
 INTERVAL: 9,306.00 - 9,391.00 FEET
 KEY WELL: 00/10-34-043-11W5/0
 LOG TYPE: BOREHOLE COMPENSATED SONIC

ZD: 2843 ZONE: 3060 WABISKAW MBR
 INTERVAL: 1,206.00 - 1,220.00 FEET
 KEY WELL: 00/08-34-085-25W4/0
 LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 2992 ZONE: 2301 PADDY-CADOTTE
 INTERVAL: 3,881.00 - 4,056.00 FEET
 KEY WELL: 00/07-21-076-09W6/0
 LOG TYPE: DUAL INDUCTION FOCUSED

ZD: 2992-A ZONE: 1900 DOE CREEK MBR
 INTERVAL: 2,293.00 - 2,338.00 FEET
 KEY WELL: 00/10-19-076-09W6/0
 LOG TYPE: DUAL INDUCTION FOCUSED

 ZONE: 2715 FALHER MBR
 INTERVAL: 4,737.00 - 4,790.00 FEET
 KEY WELL: 00/10-19-076-09W6/0
 LOG TYPE: DUAL INDUCTION FOCUSED

 ZONE: 3050 BLUESKY-GETHING
 INTERVAL: 5,282.00 - 5,420.00 FEET
 KEY WELL: 00/10-19-076-09W6/0
 LOG TYPE: DUAL INDUCTION FOCUSED

AND ANY ADDITIONAL STRATA OCCURRING BELOW THAT DEFINED ABOVE
 AND, IN THE OPINION OF THE ALBERTA ENERGY AND UTILITIES BOARD,
 CONSTITUTING A PART OF THE BLUESKY-GETHING ZONE.

ZD: 3051 ZONE: 6120 DEBOLT FM
 INTERVAL: 2,403.00 - 2,479.00 FEET
 KEY WELL: 00/07-16-098-05W6/0
 LOG TYPE: DUAL INDUCTION-LATEROLOG

APPENDIX 1

PAGE 2

ZONE DESIGNATIONS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

ZD: 3785 ZONE: 3100 LOWER MANNVILLE FM

INTERVAL: 955.00 - 979.70 METRES
KEY WELL: 00/16-13-018-11W4/0
LOG TYPE: DUAL INDUCTION SFL

ZD: 3786 ZONE: 1700 CARDIUM FM

INTERVAL: 1,923.00 - 1,979.00 METRES
KEY WELL: 00/16-32-029-02W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6,303.00 - 6,436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2,557.00 - 2,985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2,600.00 - 2,680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 8 ZONE: 2130 BOW ISLAND SD

INTERVAL: 2,140.00 - 2,472.00 FEET
KEY WELL: 00/11-31-011-10W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1,820.00 - 2,030.00 FEET
KEY WELL: 00/10-17-014-09W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2,754.00 - 3,043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2,004.00 - 3,138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 30 ZONE: 6420 PEKISKO FM

INTERVAL: 9,232.00 - 9,390.00 FEET
KEY WELL: 00/07-13-033-05W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2,883.00 - 3,105.00 FEET
KEY WELL: 00/10-24-078-19W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1,688.00 - 2,453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

DRRZD: 42 ZONE: 6120 DEBOLT FM

INTERVAL: 4,444.00 - 5,294.00 FEET
KEY WELL: 00/10-11-080-03W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 48 ZONE: 2420 BASAL COLORADO SD

INTERVAL: 3,004.00 - 3,024.00 FEET
KEY WELL: 00/06-27-025-12W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 51 ZONE: 1700 CARDIUM FM

INTERVAL: 2,350.40 - 2,415.70 METRES
KEY WELL: 00/07-36-058-03W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2,502.50 - 2,531.50 METRES
KEY WELL: 00/10-35-049-13W5/2
LOG TYPE: DUAL LATEROLOG

DRRZD: 90 ZONE: 4000 JURASSIC SYSTEM

INTERVAL: 7,052.00 - 7,148.00 FEET
KEY WELL: 00/06-29-039-03W5/0
LOG TYPE: INDUCTION ELECTROLOG

DRRZD: 111 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 2,773.00 - 2,964.00 FEET
KEY WELL: 00/15-25-080-23W5/0
LOG TYPE: ELECTRICAL

DRRZD: 124 ZONE: 7655 GILWOOD MBR

INTERVAL: 8,096.00 - 8,132.00 FEET
KEY WELL: 00/04-10-073-18W5/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 139 ZONE: 7200 LEDUC FM

INTERVAL: 341.00 - 345.00 METRES
KEY WELL: 00/07-05-095-18W4/0
LOG TYPE: COMPENSATED NEUTRON

AND: ANY ADDITIONAL STRATA OCCURRING BELOW THOSE DEFINED IN
THE ABOVE INTERVAL AND, IN THE OPINION OF THE ALBERTA ENERGY
AND UTILITIES BOARD, CONSTITUTING A PART OF THE LEDUC
FORMATION.

DRRZD: 153 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 2,573.00 - 2,707.00 FEET
KEY WELL: 00/07-16-083-23W5/2
LOG TYPE: DUAL INDUCTION-LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2,372.00 - 2,448.50 METRES
KEY WELL: 00/10-19-068-06W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1,770.00 - 1,853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2,229.00 - 2,491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2,048.00 - 2,151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES
KEY WELL: 00/06-24-044-04W5/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

DRRZD: 281 ZONE: 0009 DRIFT UNDIFFERENTIATED

INTERVAL: 5.00 - 222.00 METRES
KEY WELL: 00/16-33-110-03W6/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

ADM001801

LEASE A0298
LEASE A0303
LEASE A0304
LEASE A0305
LEASE A0306
LEASE A0307
LEASE A0311
LEASE A0312
LEASE A0313
LEASE A0314

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2
EDMONTON AB T5K 2G6 (780) 422-9426

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

ADM001901

LEASE A0358
LEASE A0359
LEASE A0360
LEASE A0361
LEASE A0362
LICENCE B0398
LICENCE B0399
LICENCE B0400
LICENCE B0401
LICENCE B0402

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FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
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TENURE
9945 108 ST NW FLOOR 2
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ADM001902

LEASE A0363
LEASE A0366
LEASE A0368
LEASE A0369

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SURFACE ACCESS IS NOT AFFECTED

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND
 MANAGER, P & NG AGREEMENT SALES
 ALBERTA DEPARTMENT OF ENERGY
 MINERAL DEVELOPMENT AND STRATEGIC
 RESOURCES
 TENURE
 9945 108 ST NW FLOOR 2
 EDMONTON AB T5K 2G6 (780) 422-9426

ADM002001

LEASE A0365
 LEASE A0370
 LEASE A0371
 LEASE A0372
 LEASE A0373

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND
 MANAGER, P & NG AGREEMENT SALES
 ALBERTA DEPARTMENT OF ENERGY
 MINERAL DEVELOPMENT AND STRATEGIC
 RESOURCES
 TENURE
 9945 108 ST NW FLOOR 2
 EDMONTON AB T5K 2G6 (780) 422-9426

CFB000502

LEASE A0260

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. FOR INFORMATION CONCERNING SURFACE ACCESS PLEASE REFER TO ALBERTA ENERGY INFORMATION BULLETIN 99-6 AND INFORMATION LETTER 99-36.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BOB BARON
 SUPERVISOR, RANGE SAFETY
 SUFFIELD INDUSTRY RANGE CONTROL LTD .
 421 7 AVE SW SUITE 3900
 CALGARY AB T2P 4K9 (403) 544-4485

CFB000504

LEASE A0260

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. ALL OIL AND GAS EXPLORATION AND DEVELOPMENT ACTIVITIES WITHIN THE SUFFIELD MILITARY BASE CAN ONLY BE CONDUCTED FOLLOWING JOINT EXECUTION OF A SURFACE ACCESS AGREEMENT BY THE ALBERTA DEPARTMENT OF ENERGY, SUFFIELD INDUSTRY RANGE CONTROL LTD. (RANGE SAFETY) AND THE LESSEE HOLDING THE P & NG RIGHTS AND WITH PRIOR APPROVAL OF RANGE SAFETY.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2
EDMONTON AB T5K 2G6 (780) 422-9426

CML003001 LAND DESCRIPTION
LICENCE B0409 6-10-058: 25L1-L3

IS/ARE WITHIN A LICENCE TO OPERATE A COAL MINE, GRANTED UNDER THE COAL CONSERVATION ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BERND MARTENS
MANAGER, ENVIRONMENT
GRANDE CACHE COAL CORPORATION
800 5 AVE SW SUITE 1610
CALGARY AB T2P 3T6 (403) 543-7030

CRG000103
LEASE A0376
LEASE A0377

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE MOYLES
SENIOR AREA WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
PEACE RIVER OFFICE - FISH AND WILDLIFE
9621 96 AVE
PO BAG 900 26
PEACE RIVER AB T8S 1T4 (780) 624-6405

CRG000104
LICENCE B0409
LICENCE B0410

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

EUGENE BARANSKI
LAND USE STRATEGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION
PO BOX 899
VALLEYVIEW AB T0H 3N0 (780) 524-3567

CRG000147

LEASE A0370
LEASE A0371

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

THERESE YACYSHYN
FOREST OFFICER
DEPT. OF SUSTAINABLE RESOURCE DEV
HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION
PO BOX 149
HIGH PRAIRIE AB T0G 1E0 (780) 523-6524

ES2000103 LAND DESCRIPTION
LEASE A0391 6-06-059: 36P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
AREA WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE
PROVINCIAL BUILDING
10320 99 ST SUITE 1601
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

ES2000104 LAND DESCRIPTION
LEASE A0391 6-06-059: 36SP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JEFF KNETEMAN
WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
HINTON OFFICE - FISH AND WILDLIFE
131 CIVIC CENTRE RD FLOOR 3
HINTON AB T7V 1E6 (780) 865-8264

ES8000102 LAND DESCRIPTION
LICENCE B0394 5-15-055: 9NEP,L6-L8,L11,L14

IS/ARE WITHIN ZONE 8 (FACILITY) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHARAD KARMACHARYA
LAND MANAGEMENT PLANNER
DEPT. OF SUSTAINABLE RESOURCE DEV
HINTON OFFICE - LAND USE AREA- LANDS DIVISION
131 CIVIC CENTRE RD FLOOR 3
HINTON AB T7V 2E6 (780) 865-8267

GZR000901 LAND DESCRIPTION
LEASE A0332
LEASE A0333
LEASE A0334
LICENCE B0393 5-05-047: 16S;17

IS/ARE WITHIN A GRAZING RESERVE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SUE DEBRUJN
RANGELAND AGROLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
DRAYTON VALLEY OFFICE - LANDS DIVISION
6521 50 AVE
PO BOX 6090
DRAYTON VALLEY AB T7A 1R6 (780) 542-6616

HRM000202 LAND DESCRIPTION
LEASE A0298 4-13-055: 22L13P,L14P

IS/ARE WITHIN AN HISTORICAL RESOURCES MANAGEMENT AREA. PURSUANT TO SEC. 37(2) OF THE HISTORICAL RESOURCES ACT, AN HISTORICAL RESOURCES IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO CONDUCTING ANY SURFACE DISTURBANCE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEAN WETZEL
LAND USE PLANNER, OIL SANDS
PARKS, RECREATION AND CULTURE TOURISM
HERITAGE RESOURCE MANAGEMENT BRANCH
LAND USE PLANNING SECTION
OLD ST STEPHEN'S COLLEGE
8820 112 ST NW
EDMONTON AB T6G 2P8 (780) 431-2332

IR2000201 LAND DESCRIPTION
LEASE A0325 5-11-043: 32SWP
LEASE A0330 5-12-044: 1SP
LICENCE B0406 5-15-041: 19NP,SEP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS
SENIOR WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE
PO BOX 1720
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

IR2000402 LAND DESCRIPTION
 LEASE A0319 5-05-035: 18SE,SWP
 LICENCE B0406 5-15-041: 19SP
 LICENCE B0408 5-17-042: 1EP;2SP,NEP,L11P;11NP,SEP;12P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE NORDEGG-RED DEER RIVER INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS
 SENIOR WILDLIFE BIOLOGIST
 DEPT. OF SUSTAINABLE RESOURCE DEV
 ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE
 PO BOX 1720
 ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR2000601 LAND DESCRIPTION
 LEASE A0335 5-09-047: 24SWP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE BRAZEAU-PEMBINA INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS
 SENIOR WILDLIFE BIOLOGIST
 DEPT. OF SUSTAINABLE RESOURCE DEV
 ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE
 PO BOX 1720
 ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR3000201 LAND DESCRIPTION
 LEASE A0320 5-06-036: 33NW

IS/ARE WITHIN THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

MYLES JENSEN
 DISTRICT CONSERVATION OFFICER
 PARKS, RECREATION AND CULTURE TOURISM
 PARKS AND PROTECTED AREAS
 4919 51 ST FLOOR 1
 ROCKY MOUNTAIN HOUSE AB T4T 1B5 (403) 845-8245

IRS000201 LAND DESCRIPTION
 LEASE A0350 5-22-076: 10SP,NWP
 LEASE A0351 5-22-076: 15L4P
 LEASE A0352 5-22-076: 20SP,NWP

IS/ARE WITHIN THE STURGEON LAKE-PUSKWASKAU EAST INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
 AREA WILDLIFE BIOLOGIST
 DEPT. OF SUSTAINABLE RESOURCE DEV
 GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE
 PROVINCIAL BUILDING
 10320 99 ST SUITE 1601
 GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

IRS000602 LAND DESCRIPTION
LEASE A0303 4-03-059: 32NWP
LEASE A0311 4-03-060: 5SP,L9-L12
LEASE A0312 4-03-060: 6L1,L2

IS/ARE WITHIN THE COLD LAKE SUBREGIONAL INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE LIND
LAND USE SPECIALIST
DEPT. OF SUSTAINABLE RESOURCE DEV
LAC LA BICHE REGIONAL OFFICE - LAND AND FOREST SERVICE
PO BOX 450
LAC LA BICHE AB T0A 2C0 (780) 623-5240

PDM001301 LAND DESCRIPTION
LICENCE B0409 6-10-058: 25SE,L3,L9,L10

IS/ARE WITHIN A POTENTIAL COAL MINING AREA. PROSPECTIVE PURCHASERS ARE ADVISED THAT LAND USE PROBLEMS RELATED TO FUTURE MINE OPERATIONS MAY ARISE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BRIAN HUDSON
BUSINESS UNIT LEADER
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT
COAL AND MINERAL DEVELOPMENT
9945 108 ST FLOOR 7
EDMONTON AB T5K 2G6 (780) 427-9077

PDM002901 LAND DESCRIPTION
LICENCE B0409 6-10-058: 25L1-L3

IS/ARE WITHIN A PERMIT TO DEVELOP A COAL MINE, GRANTED UNDER THE COAL CONSERVATION ACT. PROSPECTIVE PURCHASERS ARE ADVISED THAT LAND USE PROBLEMS RELATING TO THE MINE OPERATIONS MAY ARISE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BERND MARTENS
MANAGER, ENVIRONMENT
GRANDE CACHE COAL CORPORATION
800 5 AVE SW SUITE 1610
CALGARY AB T2P 3T6 (403) 543-7030

PNA004101 LAND DESCRIPTION
LEASE A0320 5-06-036: 33NWP

IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
RESOURCE TECHNOLOGIST
PARKS, RECREATION AND CULTURE TOURISM
PARKS AND PROTECTED AREAS
POLICY AND LAND USE PLANNING
SECTION
9820 106 ST NW FLOOR 2
EDMONTON AB T5K 2J6 (780) 427-9445

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

PNA016801 LAND DESCRIPTION
 LICENCE B0398 5-19-078: 10;15

IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
 RESOURCE TECHNOLOGIST
 PARKS, RECREATION AND CULTURE TOURISM
 PARKS AND PROTECTED AREAS
 POLICY AND LAND USE PLANNING
 SECTION
 9820 106 ST NW FLOOR 2
 EDMONTON AB T5K 2J6 (780) 427-9445

PNA016802 LAND DESCRIPTION
 LICENCE B0399 5-19-078: 22S,NW;27L4

IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
 RESOURCE TECHNOLOGIST
 PARKS, RECREATION AND CULTURE TOURISM
 PARKS AND PROTECTED AREAS
 POLICY AND LAND USE PLANNING
 SECTION
 9820 106 ST NW FLOOR 2
 EDMONTON AB T5K 2J6 (780) 427-9445

PRA013701 LAND DESCRIPTION
 LICENCE B0408 5-17-042: 11L12N,L12SW,L13,L14N,L14SW

IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
 RESOURCE TECHNOLOGIST
 PARKS, RECREATION AND CULTURE TOURISM
 PARKS AND PROTECTED AREAS
 POLICY AND LAND USE PLANNING
 SECTION
 9820 106 ST NW FLOOR 2
 EDMONTON AB T5K 2J6 (780) 427-9445

SHA002201 LAND DESCRIPTION
 LICENCE B0409 6-10-058: 25;26;34-36
 6-10-059: 2;3;10S,NP
 LICENCE B0410 6-10-059: 4;5;7;8;9S,NW,NEP;18S,NP
 6-11-059: 12E,WP;13NP,SE,SWP

IS/ARE WITHIN A SENSITIVE HABITAT AREA FOR MOUNTAIN GOATS AND SHEEP. STRICT OPERATING CONDITIONS MAY APPLY.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

NOEL ST. JEAN
ACTING HEAD
DEPT. OF SUSTAINABLE RESOURCE DEV
EDMONTON OFFICE - PUBLIC LANDS
LAND USE OPERATIONS BRANCH
PETROLEUM LAND USE AND RECLAMATION
SECTION
9915 108 ST NW FLOOR 3
EDMONTON AB T5K 2G8 (780) 415-5860

SIP000401 LAND DESCRIPTION
LICENCE B0407 5-16-042: 4SP,NW,NEP;9NP,SEP,SW;16WP
LICENCE B0408

IS/ARE WITHIN CHUNGO CREEK MAIN TRUNK ROAD CORRIDOR PLAN (2005) AND IS SUBJECT TO ASRD INFORMATION LETTER 2005-1.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DON LIVINGSTON
LAND MANAGEMENT FORESTER
DEPT. OF SUSTAINABLE RESOURCE DEV
ROCKY MOUNTAIN HOUSE REGIONAL OFFICE - LAND AND FOREST SERVICE
COURIER BOX 21
PO BOX 1720
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8250

SIP000501 LAND DESCRIPTION
LICENCE B0409 6-10-058: 36NP,SEP
6-10-059: 2NEP;10NP,SEP
LICENCE B0410 6-10-059: 9NP;18SP,N
6-11-059: 12NP;13SP,N

IS/ARE WITHIN THE KAKWA-COPTON INDUSTRIAL ACCESS CORRIDOR PLAN (2008) AND IS SUBJECT TO ASRD INFORMATION LETTER 2008-02.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DALE WILLSEY
LAND AND RANGE MANAGER
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION
10320 99 ST
GRANDE PRAIRIE AB T8V 6J4 (780) 538-8080

TSH000101 LAND DESCRIPTION
LEASE A0357
LICENCE B0395 6-04-070: 1
LICENCE B0396 6-04-070: 9

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
AREA WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE
PROVINCIAL BUILDING
10320 99 ST SUITE 1601
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

ADDENDA AND CONTACTS APPLICABLE TO THE 2010, JANUARY 27 PUBLIC OFFERING NOTICE

TSH000103 LAND DESCRIPTION
LEASE A0338
LICENCE B0394 5-15-055: 9;16;35

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE HOBSON
WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
EDSON OFFICE - FISH AND WILDLIFE
111 54 ST SUITE 203
EDSON AB T7E 1T2 (780) 723-8244

END