

APMC-601

COMPANY CODE

The unique code assigned to the reporting company by the EUB. If no EUB code exists, contact Gas Valuation and a code will be assigned. This code must be used on all forms, approved magnetic media submissions and on all communications with the APMC.

COMPANY NAME

The name of the company reporting to the APMC.

DELIVERY MONTH

The year and month when the gas was delivered and when prior months' adjustments were transacted. For example, November 1993 is reported as 9311.

PURCHASED FROM

The company code assigned by the EUB to the company from whom the gas has been purchased. If no EUB code exists, contact Gas Valuation and a code will be assigned. If the producer (payee) receives payment on behalf of working-interest partners, report the transaction using the payee's company code.

VOLUME

Volume purchased in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

QUANTITY

Quantity purchased in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

VALUE

Value of the gas purchased in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

AMENDMENTS

Refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

REPORTING DEADLINE

Reports must arrive at the APMC offices no later than 12:00 midnight, Calgary time, on the last day of the month following the delivery month. If the last day of the month falls on a weekend or holiday, reports will be due by 12:00 midnight on the first business day of the second month following the delivery month.

MINIMUM REPORTING REQUIREMENTS

If a report does not meet the minimum reporting requirements by the deadline, it is considered late and is subject to late reporting penalties.

A report must be accompanied by a transmittal document (APMC-600 form). All reports and transmittal documents must:

- ❖ be in form prescribed or approved by the Commission. A report is acceptable if it is an original, photocopy or fax of an APMC pre-printed form or approved facsimile. Also acceptable are submissions in an approved magnetic or Bulletin Board Services (BBS) format.
- ❖ be legible and permanent; pencil is not acceptable.

A transmittal document must:

- ❖ be signed or validated by or on behalf of the person furnishing the report. A person is defined as the legal entity required to report.
- ❖ sufficiently identify the person furnishing the report.

There are penalties for late or inaccurate/incomplete reporting. An overview of the penalty system is located in the Penalties section of this guide.

ACCURACY KEY

- Quantity: Report to nearest gigajoule.
Value: Report to nearest dollar.
Volume: Report in 10³m³ to one decimal point.



Marketable Alberta Natural Gas Purchased in the Field

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Company Code ZZ1	Company Name ABC Gas Marketing Ltd.	Delivery Month (YYMM) 9401	Amendment Submission Date (YYMMDD)
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Type of Amendment C/R/A	Purchased From	Volume 10 ³ m ³	Quantity GJ	Value \$	
<input type="checkbox"/>	97P	4,583.3	173,571	185,355	A
<input type="checkbox"/>	47S	161.8	6,396	6,444	B
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					

APMC-601 EXAMPLE

◆ The **A,B,C...** references on the forms are intended to assist the reader in tracing the transactions from the example text to the example forms. These references should not appear on actual submissions.

During the delivery month of January 1994 (9401)...

(A)
ABC Gas Marketing Ltd. (EUB Code: ZZ1) purchased gas from DEF Ltd. (EUB Code: 97P) at a field receipt meter station on the NOVA pipeline system.

Volume: 4,583.3 10³m³
 Quantity: 173,571 GJ
 Price: \$1.06789/GJ
 Value: Quantity x Price = \$185,355

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ABC Gas Marketing also purchased an amount of gas from DEF Ltd. downstream at a storage facility.

Volume: 9,166.7 10^3m^3
Quantity: 347,142 GJ
Price: \$1.07498/GJ
Value: Quantity x Price = \$373,171

- ❖ This purchase is **not** reported on this form. As noted, the purchase was not made at a field location.

(B)

ABC Gas Marketing purchased gas from JKL Ltd. (EUB Code: 47S) in three separate transactions:

The first transaction was at an interconnection point on NOVA.

Volume: 38.7 10^3m^3
Quantity: 1,500 GJ
Price: \$1.00000/GJ
Value: Quantity x Price = \$1,500

- ❖ This purchase is not reported on this form because it did not take place at a field location.

The second transaction was at a field receipt meter station on the Foothills (Alta.) pipeline.

Volume: 61.8 10^3m^3
Quantity: 2,396 GJ
Price: \$1.02000/GJ
Value: Quantity x Price = \$2,444

The third transaction was at a field receipt meter station on NOVA.

Volume: 100.0 10^3m^3
Quantity: 4,000 GJ
Price: \$1.0000/GJ
Value: Quantity x Price = \$4,000

- ❖ The second and third transactions, totaling 161.8 10^3m^3 [6,396 GJ] with a value of \$6,444, are shown as a single entry.



Marketable Alberta Natural Gas Purchased in the Field

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Company Code
ZZ1

Company Name
ABC Gas Marketing Ltd.

Delivery Month (YYMM)
9401

Amendment Submission Date (YYMMDD)
94 03 24

Type of Amendment C/R/A	Purchased From	Volume 10 ³ m ³	Quantity GJ	Value \$
R	97P	-4,583.3	-173,571	-185,355
A	97P	4,583.3	178,748	190,883
C	97P	0	5,177	5,528

APMC – 601 AMENDMENT EXAMPLE

For amendment instructions, refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

OPTION I

REVERSE (R)/ADD (A)

On March 24, 1994, ABC Gas Marketing Ltd. (EUB Code: ZZ1) discovered an error on its submission for the delivery month of 9401 (Example A).

An incorrect heat content factor was used on the purchase from DEF Ltd. (EUB Code: 97P). Therefore, the original line must be amended.

Revised Quantity: 178,748 GJ
 Revised Value: \$190,883
 (Revised Quantity x \$1.06789/GJ)

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Step #1:

Reverse the entry in Example A using R as Type of Amendment.

- ❖ Please note that negative signs are used in the quantitative fields.

Step #2:

Add the corrected line using A as Type of Amendment.

OPTION II CHANGE (C)

This amendment could also be processed by entering C as Type of Amendment, in which case you would only enter the change of 5,177 GJ for a value of \$5,528. The amounts are derived from Option I.

QUESTIONS & ANSWERS

Do you have to include transportation charges on NOVA or another transmission system?

No. Transportation charges are not included because the APMC wants to obtain a purchase price for gas at the receipt meter of those systems.

How do you report multiple purchases of the same gas in the field under *handshake* transactions involving a number of companies?

Each company reports its purchase transaction. The objective is to obtain the correct field price and the same quantities of gas may be reported by several parties in the case of handshake transactions.

Should the information reported on this form pertain to first purchased gas only?

No. All purchases at a field location must be reported on the APMC-601. These purchases are reported regardless of the number of times that the gas may be bought and sold.