

APMC-611



Marketable Alberta Natural Gas Consumed by Large-volume End Users within Alberta and Supplied from Non-Designated Distributor Sources

APMC-611

Company Code	Company Name	Delivery Month (YYMM)	Meter Station Code	Usage Code	Type of Amendment C/R/A <input type="checkbox"/>	Amendment Submission Date (YYMMDD)
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Facility Summary

	Volume 10 ³ m ³	Quantity GJ		Volume 10 ³ m ³	Quantity GJ
Total Facility Consumption			Gas Purchased from Distributors		
Non-arm's Length Purchases/Produced Gas			Arm's Length Purchases		

Arm's Length Purchases

Purchases at Facility	Volume 10 ³ m ³	Quantity GJ	Value \$		
Long-term Firm Contracts					
Short-term Firm Contracts					
Interruptible Contracts					
Total					
Purchases Upstream of Facility	Volume 10 ³ m ³	Quantity GJ	Value \$	Fuel Gas /Line Loss GJ	Transportation Charges \$
Long-term Firm Contracts					
Short-term Firm Contracts					
Interruptible Contracts					
Total					

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APMC-611 REPORTING INSTRUCTIONS

Reported by users (consumers) of marketable Alberta natural gas in Alberta that are capable of consuming 100,000 GJ of gas per annum (Large-volume End Users). Information is reported if the supply, or any portion thereof, is obtained from sources other than Designated Distributors and is used for industrial consumption, commercial consumption, shrinkage at a mainline straddle plant, or as fuel gas for these uses. If sourced from a general supply pool, allocate the gas reported in the Facility Summary and Arm's Length Purchases sections accordingly. See *Information Bulletin 96-01*, included in this guide, for further details.

An Arm's Length Arrangement is defined as a transaction occurring between persons that are **not** associated. Persons are associated where, directly or in combination with other associates, one person owns or has a beneficial interest equal to or greater than 75% of the other person. Persons may be considered associated or non-associated by special direction of the APMC.

Transactions between associated persons are considered to be Non-arm's Length Arrangements.

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COMPANY CODE

The unique code assigned to the reporting company by the EUB. If no EUB code exists, contact Gas Valuation and a code will be assigned. This code must be used on all forms, approved magnetic media submissions and on all communications with the APMC.

COMPANY NAME

The name of the company reporting to the APMC.

DELIVERY MONTH

The year and month when the gas was delivered and when prior months' adjustments were transacted. For example, November 1993 is reported as 9311.

METER STATION CODE

A code identifying where the consumed gas was measured. This code is assigned to the meter by NOVA or by one of the other pipeline companies. Where a facility has more than one meter station code, select one meter station code and consistently use that code.

USAGE CODE

The APMC code classifying the type of consumption. For codes, refer to *CODE LISTINGS* in this guide.

FACILITY SUMMARY

Total Facility Consumption must equal the total of the other three categories.

TOTAL FACILITY CONSUMPTION

Volume and **Quantity** of gas consumed at the facility in the current delivery month.

NON-ARM'S LENGTH PURCHASES/PRODUCED GAS

Volume and **Quantity** of gas, consumed at the facility in the current delivery month, that has been supplied by the company's own production, drawn from pipeline inventory or linepack, purchased from an associate or withdrawn from storage by the company.

GAS PURCHASED FROM DISTRIBUTORS

Volume and **Quantity** of gas purchased from Designated Distributors and consumed at the facility in the current delivery month.

ARM'S LENGTH PURCHASES

Volume and **Quantity** of gas purchased from arm's length parties other than Designated Distributors and consumed at the facility in the current delivery month.

ARM'S LENGTH PURCHASES

Arm's Length Purchases are separated into two categories: Purchases at Facility and Purchases Upstream of Facility.

PURCHASES AT FACILITY

Volume, **Quantity** and **Value** of gas, consumed at the facility in the current delivery month, that was purchased from arm's length parties at the entrance to the facility. Include previous months' adjustments which are transacted in the current delivery month.

PURCHASES UPSTREAM OF FACILITY

Volume, **Quantity** and **Value** of gas, consumed at the facility in the current delivery month, that was purchased from arm's length parties upstream of the entrance to the facility. This should NOT include gas that was purchased in the month but not consumed. Value should be calculated using the upstream purchase price. **Fuel Gas/Line Loss** supplied to the pipeline by the company to deliver the gas purchased upstream of the facility to the facility.

Transportation Charges to deliver or have the capacity to deliver the gas purchased upstream of the facility to the facility. Include previous months' adjustments which are transacted in the current delivery month.

Purchases at Facility and Purchases Upstream of Facility are each separated into the following types of purchase contracts:

LONG-TERM FIRM CONTRACTS

A contract with a duration of greater than two years requiring firm deliveries of gas. A contract that is a combination of firm

and interruptible is considered firm unless the interruptible quantity exceeds the contracted firm quantity.

SHORT-TERM FIRM CONTRACTS

A contract with a duration of less than or equal to two years requiring firm deliveries of gas. A contract that is a combination of firm and interruptible is considered firm unless the interruptible quantity exceeds the contracted firm quantity.

INTERRUPTIBLE CONTRACTS

A contract that does not require firm deliveries of gas.

The totals of the Long-term Firm, Short-term Firm and Interruptible Contracts under Purchases at Facility and Purchases Upstream of Facility must equal the totals reported under Arm’s Length Purchases in the Facility Summary.

AMENDMENTS

Refer to **REVISIONS TO PRIOR MONTHS’ SUBMISSIONS** in this guide.

REPORTING DEADLINE

Reports must arrive at the APMC offices no later than 12:00 midnight, Calgary time, on the last day of the month following the delivery month. If the last day of the month falls on a weekend or holiday, reports will be due by 12:00 midnight on the first business day of the second month following the delivery month.

MINIMUM REPORTING REQUIREMENTS

If a report does not meet the minimum reporting requirements by the deadline, it is considered late and is subject to late reporting penalties.

A report must be accompanied by a transmittal document (APMC-600 form). All reports and transmittal documents must:

- ❖ be in a form prescribed or approved by the Commission. A report is acceptable if it is an original, photocopy or fax of an APMC pre-printed form or approved facsimile. Also acceptable are submissions in an approved magnetic or Bulletin Board Service (BBS) format.
- ❖ be legible and permanent, pencil is not acceptable.

A transmittal document must:

- ❖ be signed or validated by or on behalf of the person furnishing the report. A person is defined as the legal entity required to report.
- ❖ sufficiently identify the person furnishing the report.

There are penalties for late or inaccurate/incomplete reporting: An overview of the penalty system is located in the Penalties section of this guide.

ACCURACY KEY

- Fuel Gas/Line Loss: Report to nearest gigajoule.
- Quantity: Report to nearest gigajoule.
- Transportation Charges: Report to nearest dollar.
- Value: Report to nearest dollar.
- Volume: Report to 10³m³ to one decimal point.

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Marketable Alberta Natural Gas Consumed by Large-volume End Users within Alberta and Supplied from Non-Designated Distributor Sources

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Company Code 400	Company Name Burns Lotsa Gas Ltd.	Delivery Month (YYMM) 9310	Meter Station Code 6789	Usage Code 3504	Type of Amendment C/R/A <input type="checkbox"/>	Amendment Submission Date (YYMMDD)
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Facility Summary

		Volume 10 ³ m ³	Quantity GJ		Volume 10 ³ m ³	Quantity GJ
Total Facility Consumption	A	92,289.0	3,506,982	Gas Purchased from Distributors	20,000.0	760,000
Non-arm's Length Purchases/Produced Gas	B	12,514.0	475,532	Arm's Length Purchases	59,775.0	2,271,450

C
D+E

Arm's Length Purchases

Purchases at Facility	Volume 10 ³ m ³	Quantity GJ	Value \$	
Long-term Firm Contracts				
Short-term Firm Contracts	45,000.0	1,710,000	4,093,606	D
Interruptible Contracts				
Total	45,000.0	1,710,000	4,093,606	

Purchases Upstream of Facility	Volume 10 ³ m ³	Quantity GJ	Value \$	Fuel Gas /Line Loss GJ	Transportation Charges \$
Long-term Firm Contracts	14,775.0	561,450	591,482	8,550	68,400
Short-term Firm Contracts					
Interruptible Contracts					
Total	14,775.0	561,450	591,482	8,550	68,400

E

APMC-611 EXAMPLE

◆ The **A,B,C...** references on the forms are intended to assist the reader in tracing the transactions from the example text to the example forms. These references should not appear on actual submissions.

During the delivery month of October 1993 (9310)...

(A)

Burn Lotsa Gas Ltd., a Large-volume End User, (EUB Code: 400) consumed gas in the amount of 92,289.0 10³ m³ [3,506,982 GJ] at its cement plant (Usage Code: 3504), as measured at Meter Station Code 6789. A portion of the gas was obtained from sources other than Designated Distributors and the sources are as follows:

(B)

Burn Lotsa Gas Ltd. purchased 5,000.0 10³ m³ [190,000 GJ] at the entrance to the facility from GHI Ltd. (EUB Code: 56T), of which it has 90% ownership, and consumed the entire amount in 9310.

An additional 5,000.0 10³ m³ [190,000 GJ] were withdrawn from storage and consumed.

Burn Lotsa Gas Ltd. owns a gas well which produced 4,000.0 10³ m³ [150,000 GJ] and consumed 2,514.0 10³ m³ [95,532 GJ] of the gas produced in 9310.

Total of the preceding Non-arm's Length Purchases/Produced Gas consumed: 12,514.0 10³ m³ [475,532 GJ].

(C)

The plant purchased 20,000.0 10³ m³ [760,000 GJ] of gas at the entrance to the facility from Keep 'Em Warm Distribution Co.

(D)

Burn Lotsa Gas purchased gas at arm's length from Prairie Dog Gas Marketing Ltd. under a six month firm contract. The gas was purchased at the entrance to the facility. The two companies are not associated.

Volume: 32,500.0 10³ m³
 Quantity: 1,235,000 GJ
 Price: \$2.54543/GJ
 Value: Quantity x Price = \$3,143,606

Burn Lotsa Gas also purchased gas from Cold Weather Gas Marketing, of which it owns 15%. The gas was purchased at the entrance to the facility, under a two year firm contract.

Volume: 12,500.0 10³ m³
 Quantity: 475,000 GJ
 Price: \$2.00000/GJ
 Value: Quantity x Price = \$950,000

These two short-term firm contracts, totalling 45,000.0 10³ m³ [1,710,000 GJ] at a value of \$4,093,606, are shown as a single entry on the APMC-611.

(E)

This Large-volume End User also purchased gas upstream of the facility from Gopher Gas Marketing Ltd. under a long-term firm contract. The two companies are not associated.

Volume Purchased Upstream: 15,000.0 10³ m³
 Quantity Purchased Upstream: 570,000 GJ
 Fuel Gas/Line Loss: 225.0 10³ m³ [8,550 GJ]
 Transportation Charges: \$68,400
 Price: \$1.05349/GJ
 Volume Consumed at Facility: 14,775.0 10³ m³
 Quantity Consumed at Facility: 561,450 GJ
 Value: \$591,482
 (Quantity Consumed at Facility x Price)

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Company Code 400	Company Name Burn Lotsa Gas Ltd.	Delivery Month (YYMM) 9310	Meter Station Code 6789	Usage Code 3504	Type of Amendment C/R/A C	Amendment Submission Date (YYMMDD) 93 12 29
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Facility Summary

	Volume 10 ³ m ³	Quantity GJ		Volume 10 ³ m ³	Quantity GJ
Total Facility Consumption			Gas Purchased from Distributors	2,000.0	76,000
Non-arm's Length Purchases/ Produced Gas			Arm's Length Purchases	-2,000.0	-76,000

Arm's Length Purchases

Purchases at Facility	Volume 10 ³ m ³	Quantity GJ	Value \$		
Long-term Firm Contracts					
Short-term Firm Contracts	-2,000.0	-76,000	-193,453		
Interruptible Contracts					
Total	-2,000.0	-76,000	-193,453		

Purchases Upstream of Facility	Volume 10 ³ m ³	Quantity GJ	Value \$	Fuel Gas /Line Loss GJ	Transportation Charges \$
Long-term Firm Contracts					
Short-term Firm Contracts					
Interruptible Contracts					
Total					

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APMC-611 AMENDMENT EXAMPLE

For amendment instructions, refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

CHANGE (C)

On December 29, 1993, Burn Lotsa Gas Ltd. (EUB Code: 400) realized that the Short-term Firm purchase from Prairie Dog Gas Marketing Ltd. (Example D) was overstated on its submission for the delivery month of 9310. This gas should have been included in the Gas Purchased from Distributors. Therefore, the original lines must be amended.

Volume: 2,000.0 10³m³
 Quantity: 76,000 GJ
 Value: \$193,453
 (Quantity x \$2.54543/GJ, price from APMC-611 Example D)

Step # 1

Arm's Length Short-term Firm purchase at facility to be reduced as shown above using C as Type of Amendment. The applicable numbers must follow through to the Facility Summary.

- ❖ Please note that negative signs are used in the quantitative fields.

Step #2

Gas Purchased from Distributors to be increased by the amount shown above using C as Type of Amendment.

Please note that the Facility Summary section must remain in balance.

QUESTIONS & ANSWERS

If you have a facility capable of consuming 100,000 GJ per year and you also have several smaller facilities, do you add them together and submit one APMC-611?

You will only be required to report the facility consuming 100,000 GJ per annum. You will not include the additional facilities. Should any of your other facilities become capable of consuming 100,000 GJ per annum, you should report them separately.

If you are a gas transmission company, do you report the consumption of fuel gas on the APMC-611?

No. A gas transmission company does not report consumption of fuel gas on the APMC-611.

Do you report on the APMC-611 if you are a Large-volume End User involved in a non-regulated Buy/Sell arrangement?

Yes. You will report on the APMC-611 when the transaction is a Buy/Sell arrangement that is not regulated.

How do you report when consumption exceeds purchases?

When the facility consumes more than you have purchased, report the gas consumed from storage or pipeline inventory under Non-arm's Length Purchases/Produced Gas.

Why is gas that is withdrawn from storage reported on the APMC-611?

On this form we want you to identify where you obtained the gas which was consumed at your facility. As a result, if it comes from storage, you report it as described in the preceding question.

How do you, as a Large-volume End User, report when only a portion of the gas that you produce is consumed in the same delivery month?

You will report **only** produced gas which is consumed in that delivery month.

If a facility consumes gas from the owner's general pool of gas supply, can you deem the facility's consumption to have originated from one source?

No. In the absence of a dedicated source of supply, a reporter must perform an allocation of all supply sources to consumption.

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