

APMC-632



Marketable Alberta Natural Gas Removed from Alberta by the Owner and Disposed of under Non-arm's Length Arrangements

APMC-632

Company Code

Company Name

Delivery Month (YYMM)

Amendment Submission
Date (YYMMDD)

Type of Amendment C/R/A					Destination
	Removal Point	Disposition Code	Volume 10 ³ m ³	Quantity GJ	Province Code or Export Point
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
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<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					

96-02

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APMC-632 REPORTING INSTRUCTIONS

Reported by owners of marketable Alberta natural gas who remove Alberta gas from Alberta and dispose of the gas through non-arm's length sales, non-pipeline consumption or non-pipeline storage.

If an APMC-632 is submitted, an APMC-633 must also be submitted.

Transactions between associated persons are considered to be Non-arm's Length Arrangements. Persons are associated where, directly or in combination with other associates, one

person owns or has a beneficial interest equal to or greater than 75% of the other person. If two persons do not have an ownership interest in one another but they have the same parent, they are considered associated. Persons may be considered associated or non-associated by special direction of the APMC.

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COMPANY CODE

The unique code assigned to the reporting company by the EUB. If no EUB code exists, contact Gas Valuation and a code will be assigned. This code must be used on all forms, approved magnetic media submissions and on all communications with the APMC.

COMPANY NAME

The name of the company reporting to the APMC.

DELIVERY MONTH

The year and month when the gas was delivered and when prior months' adjustments were transacted. For example, November 1993 is reported as 9311.

REMOVAL POINT

The APMC code identifying the location at which the Alberta gas was removed from Alberta. For codes, refer to **CODE LISTINGS** in this guide.

DISPOSITION CODE

The APMC code identifying whether the gas was consumed or stored (non-pipeline) by the owner or whether the gas was sold non-arm's length. If the gas was consumed by the owner, the code will indicate the type of consumption. This code should correspond to the description of the first disposition of the gas when it is removed from Alberta. For codes, refer to **CODE LISTINGS** in this guide.

VOLUME

Volume of disposition in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

QUANTITY

Quantity of disposition in the current delivery month plus previous months' adjustments which are transacted in the current delivery month. Quantity should not include ex-Alberta fuel gas.

PROVINCE CODE OR EXPORT POINT

The APMC code identifying the province in which the gas will be consumed, or if the gas is exported from Canada, the code identifying the export point from Canada. For codes, refer to **CODE LISTINGS** in this guide.

AMENDMENTS

Refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

- ❖ If an amending APMC-632 is submitted, an amending APMC-633 may also be required.

REPORTING DEADLINE

Reports must arrive at the APMC offices no later than 12:00 midnight, Calgary time, on the last day of the month following the delivery month. If the last day of the month falls on a weekend or holiday, reports will be due by 12:00 midnight on the first business day of the second month following the delivery month.

MINIMUM REPORTING REQUIREMENTS

If a report does not meet the minimum reporting requirements by the deadline, it is considered late and is subject to late reporting penalties.

A report must be accompanied by a transmittal document (APMC-600 form). All reports and transmittal documents must:

- ❖ be in a form prescribed or approved by the Commission.
A report is acceptable if it is an original, photocopy or fax of an APMC pre-printed form or approved facsimile.
Also acceptable are submissions in an approved magnetic or Bulletin Service (BBS) format.
- ❖ be legible and permanent; pencil is not acceptable.

A transmittal document must:

- ❖ be signed or validated by or on behalf of the person furnishing the report. A person is defined as the legal entity required to report.
- ❖ sufficiently identify the person furnishing the report.

There are penalties for *late or inaccurate/incomplete reporting*: An overview of the penalty system is located in the Penalties section of this guide.

ACCURACY KEY

- Quantity: Report to nearest gigajoule
- Volume: Report in 10^3m^3 to one decimal point.

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Marketable Alberta Natural Gas Removed from Alberta by the Owner and Disposed of under Non-arm's Length Arrangements

APMC-632

Company Code
ZZ1

Company Name
ABC Gas Marketing Ltd.

Delivery Month (YYMM)
9310

Amendment Submission Date (YYMMDD)

Type of Amendment C/R/A	Destination				
	Removal Point	Disposition Code	Volume 10 ³ m ³	Quantity GJ	Province Code or Export Point
<input type="checkbox"/>	207	5000	1,000.0	38,000	500
<input type="checkbox"/>	210	2000	304.6	11,575	300
<input type="checkbox"/>	207	4000	563.9	21,430	600
<input type="checkbox"/>					
<input type="checkbox"/>					
<input type="checkbox"/>					
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APMC – 632 EXAMPLE

- The **A,B,C...** references on the forms are intended to assist the reader in tracing the transactions from the example text to the example forms. These references should not appear on actual submissions.

During the delivery month of October 1993 (9310)...

(A)

ABC Gas Marketing Ltd. (EUB Code: ZZ1) removed gas at Empress (Removal Point: 207) and sold 1,000.0 10³ m³ [38,000 GJ] to Memphis Gas Supply Inc. At a price of \$1.45901/GJ. Memphis Gas Supply Inc. owns 85% of ABC Gas Marketing Ltd. The gas was to be used for commercial consumption in Ontario (Province Code: 500, Disposition Code: 5000, Non-arm's Length transaction).

(B)

ABC Gas Marketing Ltd. removed gas at Unity (Removal Point: 210) and transported the gas to **its** apartment complex in Regina, Saskatchewan (Province Code: 300, Disposition Code: 2000, Commercial Consumption). The complex consumed $304.6 \times 10^3 \text{ m}^3$ [11,575 GJ] in the delivery month.

(C)

ABC Gas Marketing Ltd. removed gas at Empress (Removal Point: 207) and injected $563.9 \times 10^3 \text{ m}^3$ [21,430 GJ] into storage in Saskatchewan (Disposition Code: 4000, Storage). This gas was destined for consumption in Quebec (Province Code: 600). An amount of gas, $93.9 \times 10^3 \text{ m}^3$ [3,570 GJ], remained in the pipeline.

- ❖ The pipeline inventory is **not** reported on the APMC-632. It will only appear in the balancing entry on the APMC-633.

An APMC-633 must also be submitted.

QUESTIONS & ANSWERS

Can several non-arm's length sales be grouped as one entry on the APMC-632?

Yes. They may be grouped together as long as their removal points, disposition codes and destinations (Province Codes or Export Points) are the same.

What disposition code is used if gas is sold non-arm's length outside of Alberta?

Use the disposition code identifying a non-arm's length transaction. The codes describing various types of consumption or the code for storage are used only when the owner removing the gas from Alberta consumes the gas at its own facility or injects the gas into a storage facility.

What do you report under *Province Code or Export Point* if you are selling to a party other than an end user?

You must report the ultimate point of consumption. This field cannot be left blank.

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