

APMC-633



Marketable Alberta Natural Gas Removed from Alberta by the Owner

APMC-633

Company Code

Company Name

Delivery Month (YYMM)

Amendment Submission Date (YYMMDD)

Type of Amendment C/R/A	Removal Point	Removals in Delivery Month	=	Total Sales APMC-631	+	Total APMC-632	+	Balancing Entry
<input type="checkbox"/>	Removal Point	Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³
		Quantity GJ		Quantity GJ		Quantity GJ		Quantity GJ
<input type="checkbox"/>	Removal Point	Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³
		Quantity GJ		Quantity GJ		Quantity GJ		Quantity GJ
<input type="checkbox"/>	Removal Point	Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³
		Quantity GJ		Quantity GJ		Quantity GJ		Quantity GJ
<input type="checkbox"/>	Removal Point	Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³
		Quantity GJ		Quantity GJ		Quantity GJ		Quantity GJ

APMC-633 REPORTING INSTRUCTIONS

Reported by owners of marketable Alberta natural gas who remove Alberta gas from Alberta. The owner of Alberta gas at the point the gas is removed from Alberta is required to report on the APMC-633.

*For each **Removal Point**, **Removals in Delivery Month** must equal the amounts entered for **Total Sales APMC-631** plus **Total APMC-632** plus **Balancing Entry**.*

COMPANY CODE

The unique code assigned to the reporting company by the EUB. If no EUB code exists, contact Gas Valuation and a code will be assigned. This code must be used on all forms, approved magnetic media submissions and on all communications with the APMC.

COMPANY NAME

The name of the company reporting to the APMC.

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DELIVERY MONTH

The year and month when the gas was delivered and when prior months' adjustments were transacted. For example, November 1993 is reported as 9311.

REMOVAL POINT

The APMC code identifying the location at which the Alberta gas was removed from Alberta. For codes, refer to **CODE LISTINGS** in this guide.

All information in the following sections is summarized by Removal Point

REMOVALS IN DELIVERY MONTH

Volume and **Quantity** of Alberta gas removed in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

In determining whether the buyer or the seller reports removals of gas, a starting point for the reporting company is a review of its gas sale or purchase contracts to ascertain which party has title to the gas when it crosses the Alberta border. The contract may contain a Contract Delivery Point which clarifies the exact point of title transfer as intra-Alberta or ex-Alberta. The APMC will recognize an agreement between the parties regarding the point of title transfer if the Contract Delivery Point is not specific.

If an agreement is not reached, the APMC will consider the company which owns the gas delivered into the ex-Alberta pipeline as the party which must report to the APMC.

See *Information Bulletin 95-01*, included in the guide, for further details concerning the reporting of gas removed on the APMC 600-series forms.

TOTAL SALES APMC-631

Volume and **Quantity** of Alberta gas reported on the APMC-631 under **Sales Information** in the current delivery month.

TOTAL APMC-632

Volume and **Quantity** of Alberta gas reported on the APMC-632 in the current delivery month.

BALANCING ENTRY

Volume and **Quantity** are equal to **Removals in Delivery Month** minus **Total Sales APMC-631** minus **Total APMC-632**. The Balancing Entry may consist of fuel, non-Alberta gas reported on the APMC-631 or APMC-632, metering differences and line draft or pack.

AMENDMENTS

Refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

REPORTING DEADLINE

Reports must arrive at the APMC offices no later than 12:00 midnight, Calgary time, on the last day of the month following the delivery month. If the last day of the month falls on a weekend or holiday, reports will be due by 12:00 midnight on the first business day of the second month following the delivery month.

MINIMUM REPORTING REQUIREMENTS

If a report does not meet the minimum reporting requirements by the deadline, it is considered late and is subject to late reporting penalties.

A report must be accompanied by a transmittal document (APMC-600 form). All reports and transmittal documents must:

- ❖ be in a form prescribed or approved by the Commission. A report is acceptable if it is an original, photocopy or fax of an APMC pre-printed form or approved facsimile. Also acceptable are submissions in an approved magnetic or Bulletin Board Service (BBS) format.
- ❖ be legible and permanent; pencil is not acceptable.

A transmittal document must:

- ❖ be signed or validated by or on behalf of the person furnishing the report. A person is defined as the legal entity required to report.
- ❖ sufficiently identify the person furnishing the report.

There are penalties for *late or inaccurate/incomplete reporting*: An overview of the penalty system is located in the Penalties section of this guide.

ACCURACY KEY

- Quantity Report to nearest gigajoule
- Volume: Report in 10^3m^3 to one decimal point.

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Marketable Alberta Natural Gas Removed from Alberta by the Owner

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Company Code
ZZ1

Company Name
ABC Gas Marketing Ltd.

Delivery Month (YYMM)
9310

Amendment Submission Date (YYMMDD)

Type of Amendment C/R/A	Removal Point	Removals in Delivery Month	=	Total Sales APMC-631	+	Total APMC-632	+	Balancing Entry	
	Volume 10 ³ m ³	Quantity GJ		Volume 10 ³ m ³	Quantity GJ	Volume 10 ³ m ³	Quantity GJ	Volume 10 ³ m ³	Quantity GJ
<input type="checkbox"/>	207	10,590.5 402,443		8,163.8 310,224		1,563.9 59,430		862.8 32,789	A
<input type="checkbox"/>	210	3,157.4 119,983		2,730.0 103,739		304.6 11,575		122.8 4,669	B
<input type="checkbox"/>	205	437.5 16,625		437.8 16,635		0 0		-0.3 -10	C
<input type="checkbox"/>									

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APMC-633 EXAMPLE

- ❖ The **A, B, C, ...** references on the forms are intended to assist the reader in tracing the transactions from the example text to the forms. These references should not appear on actual submissions.

During the delivery month of October 1993 (9310)...

(A)

ABC Gas Marketing Ltd. (EUB Code: ZZ1) removed 10,590.5 10³m³ [402,443 GJ] of Alberta gas from Alberta at Empress (Removal Point: 207). To complete this form, ABC Gas Marketing must summarize the arm's length Sales Information from the APMC-631 and non-arms length disposition information the APMC-632. In addition, ABC Gas Marketing must determine the balancing entry.

APMC-631 Sales Volume: 8,163.8 10^3m^3
 (Example A)
 APMC-631 Sales Quantity: 310,224 GJ
 (Example A)
 APMC-632 Disposition Volume: 1,563.9 10^3m^3
 (Examples A & C)
 APMC-632 Disposition Quantity: 59,430 GJ
 (Examples A & C)

At this removal point, the **Balancing Entry** is **Removals in Delivery Month minus Total Sales APMC-631 minus Total APMC-632**. The Balancing Entry for Empress is $862.8 \times 10^3 \text{m}^3$ [32,789 GJ].

(B)
 ABC Gas Marketing removed $3,157.4 \times 10^3 \text{m}^3$ [119,983 GJ] of Alberta gas from Alberta at Unity (Removal Point: 210). Again, you need to report information from the APMC-631 and APMC-632:

APMC-631 Sales Volume: 2,730.0 10^3m^3
 (Example B)
 APMC-631 Sales Quantity: 103,739 GJ
 (Example B)
 APMC-632 Disposition Volume: $304.6 \times 10^3 \text{m}^3$
 (Example B)
 APMC-632 Disposition Quantity: 11,575 GJ
 (Example B)

The Balancing Entry for Unity is $122.8 \times 10^3 \text{m}^3$ [4,669 GJ].

(C)
 ABC Gas Marketing removed Alberta Gas from Alberta in the amount of $437.5 \times 10^3 \text{m}^3$ [16,625 GJ] at James/McNeill (Removal Point: 205). Again, you need to report information from the APMC-631 and APMC-632:

APMC-631 Sales Volume: $437.8 \times 10^3 \text{m}^3$
 (Example C)
 APMC-631 Sales Quantity: 16,635 GJ
 (Example C)

The Balancing Entry for James/McNeill is $-0.3 \times 10^3 \text{m}^3$ [-10 GJ].

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Company Code
ZZ1

Company Name
ABC Gas Marketing Ltd.

Delivery Month (YYMM)
9310

Amendment Submission Date (YYMMDD)
93 12 29

Type of Amendment C/R/A	Removal Point	Removals in Delivery Month	=	Total Sales APMC-631	+	Total APMC-632	+	Balancing Entry
	Removal Point	Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³		Volume 10 ³ m ³
C	207	0		0		0		0
		Quantity GJ		Quantity GJ		Quantity GJ		Quantity GJ
		0		-4,081		0		4,081

APMC-633 AMENDMENT EXAMPLE

For the amendment instructions, refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

CHANGE (C)

As a result of the corrected sales quantity on the amending APMC-631 (see APMC-631 Amendment Example, page 60), the Total Sales APMC-631 must be reduced by 4,081 GJ. There was no change to Removals in Delivery Month. Accordingly, a Balancing Entry of 4,081 GJ is required. For this amending entry use C as Type of Amendment.

*Please note that this form must remain in balance so that **Removals in Delivery Month equals Total Sales APMC-631 plus Total APMC-632 plus Balancing Entry.***

QUESTIONS & ANSWERS

How do you report if you sell, consume or dispose of Alberta gas outside of Alberta and the quantity of that gas was more or less than the quantity of Alberta gas that was removed from Alberta in that month?

When the sum of the disposition amounts reported on the APMC-631 and APMC-632 does **not** equal the total removals from Alberta, a balancing entry is required on the APMC-633.

Can the balancing entry be either a positive or a negative number?

Yes. The difference between removals on the APMC-633 and dispositions on the APMC-631 and APMC-632 can be either positive or negative.

Do you include the Fuel Gas/Line Loss quantity in the *Total Sales APMC-631* column?

No. Only the quantities in the **Sales Information** section on the APMC-631 are reported on the APMC-633.

Do you report on the APMC-633 if you had no sales, consumption or disposition on the APMC-631 or APMC-632, but you did have removals from Alberta in the current delivery month?

Yes. If you remove Alberta gas from Alberta during the current delivery month, you must complete an APMC-633. In this case, entries in the *Removals* column and the *Balancing Entry* column are recorded.

Are you required to report if you had dispositions on the APMC-631 or APMC-632, but no Alberta gas removals from Alberta in the current delivery month?

Yes. If you complete either an APMC-631 or APMC-632, you are required to complete an APMC-633. In this case the balancing entry on the APMC-633 will offset the zero removals.

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