

APMC-651



Natural Gas Imported into Alberta by the Owner (Section A = B + C)

APMC-651

Company Code	Company Name	Delivery Month (YYMM)
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Amendment Submission Date (YYMMDD)

Type of Amendment C/R/A	Import Point	Volume 10 ³ m ³	Quantity GJ
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			

Type of Amendment C/R/A	Disposition Type	Removal Point	Volume 10 ³ m ³	Quantity GJ
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				

	Volume 10 ³ m ³	Quantity GJ	Value \$		
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%; padding: 2px;">Type of Amendment C/R/A</td> <td style="width: 10%; padding: 2px;"><input type="checkbox"/></td> </tr> </table> <p style="margin-left: 20px;">Long-term Firm Contracts</p> <p style="margin-left: 20px;">Short-term Firm Contracts</p> <p style="margin-left: 20px;">Interruptible Contracts</p> <p style="margin-left: 20px;">Total</p>	Type of Amendment C/R/A	<input type="checkbox"/>			
Type of Amendment C/R/A	<input type="checkbox"/>				

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APMC-651 REPORTING INSTRUCTIONS

Reported by the owner of gas who imports that gas into Alberta.

In the following sections, the term “gas” refers to a gaseous mixture consisting primarily of methane, as described in Section 1 of the Natural Gas Marketing Act.

If imported gas forms part of the general supply pool, the imported gas must be allocated to all disposition categories in Sections B and C, as described in *Information Bulletin 95-02*. A copy of this Bulletin is included in this guide.

When completing this form, Section A must equal Section B plus Section C.

COMPANY CODE

The unique code assigned to the reporting company by the EUB. If no EUB code exists, contact Gas Valuation and a code will be assigned. This code must be used on all forms, approved magnetic media submissions and on all communications with the APMC.

COMPANY NAME

The name of the company reporting to the APMC.

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DELIVERY MONTH

The year and month when the gas was imported and when prior months' adjustments were transacted. For example, November 1993 is reported as 9311.

SECTION A - GAS IMPORTED INTO ALBERTA

IMPORT POINT

The APMC code identifying the location at which the reported gas was imported into Alberta. For codes, refer to *CODE LISTINGS* in this guide.

VOLUME

Volume of gas imported in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

QUANTITY

Quantity of gas imported in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

SECTION B - DISPOSITION OF IMPORTED GAS NOT SOLD IN ALBERTA

DISPOSITION TYPE

Enter **1** if Consumption in Alberta, **2** if Removed from Alberta, or **3** if Other Disposition in Alberta.

REMOVAL POINT

The APMC code identifying the location at which the imported gas was removed from Alberta. If Disposition Type is 1 or 3, enter zero (0) for Removal Point. For codes, refer to *CODE LISTINGS* in this guide.

VOLUME

Volume of disposition in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

QUANTITY

Quantity of disposition in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

SECTION C - IMPORTED GAS SOLD IN ALBERTA

In this section, both arm's length and non-arm's length transactions are reported.

LONG-TERM FIRM CONTRACTS

A contract with a duration of greater than two years requiring firm deliveries of gas. A contract that is a combination of firm and interruptible is considered firm unless the interruptible quantity exceeds the contracted firm quantity.

SHORT-TERM FIRM CONTRACTS

A contract with a duration of less than or equal to two years requiring firm deliveries of gas. A contract that is a combination of firm and interruptible is considered firm unless the interruptible quantity exceeds the contracted firm quantity.

INTERRUPTIBLE CONTRACTS

A contract that does not require firm deliveries of gas.

VOLUME

Volume of gas sold in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

QUANTITY

Quantity of gas sold in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

VALUE

Value of gas sold in the current delivery month plus previous months' adjustments which are transacted in the current delivery month.

AMENDMENTS

Refer to ***REVISIONS TO PRIOR MONTHS' SUBMISSIONS*** in this guide.

REPORTING DEADLINE

Reports must arrive at the APMC offices no later than 12:00 midnight, Calgary time, on the last day of the month following the delivery month. If the last day of the month falls on a weekend or holiday, reports will be due by 12:00 midnight on the first business day of the second month following the delivery month.

MINIMUM REPORTING REQUIREMENTS

If a report does not meet the minimum reporting requirements by the deadline, it is considered late and is subject to late reporting penalties.

A report must be accompanied by a transmittal document (APMC-600 form). All reports and transmittal documents must:

- ❖ be in a form prescribed or approved by the Commission. A report is acceptable if it is an original, photocopy or fax of an APMC pre-printed form or approved facsimile. Also acceptable are submissions in an approved magnetic or Bulletin Board Service (BBS) format.
- ❖ be legible and permanent; pencil is not acceptable.

A transmittal document must:

- ❖ be signed or validated by or on behalf of the person furnishing the report. A person is defined as the legal entity required to report.
- ❖ sufficiently identify the person furnishing the report.

There are penalties for *late or inaccurate/incomplete reporting*: An overview of the penalty system is located in the Penalties section of this guide.

ACCURACY KEY

- Quantity: Report to nearest gigajoule.
- Value: Report to nearest dollar.
- Volume: Report in 10³m³ to one decimal point.

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Natural Gas Imported into Alberta by the Owner (Section A = B + C)

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Company Code

ZZ1

Company Name

ABC Gas Marketing Ltd.

Delivery Month (YYMM)

9310

Amendment Submission Date (YYMMDD)

Section A - Gas Imported into Alberta

Type of Amendment C/R/A	Import Point	Volume 10 ³ m ³	Quantity GJ
<input type="checkbox"/>	251	5,034.2	188,782
<input type="checkbox"/>	254	2,869.4	129,123
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			

Section B - Disposition of Imported Gas Not Sold in Alberta

Type of Amendment C/R/A	Disposition Type	Removal Point	Volume 10 ³ m ³	Quantity GJ
<input type="checkbox"/>	2	207	2,000.0	75,000
<input type="checkbox"/>	3	0	127.9	4,796
<input type="checkbox"/>	1	0	50.0	1,875
<input type="checkbox"/>	3	0	632.6	44,125
<input type="checkbox"/>				

Section C - Imported Gas Sold in Alberta

Type of Amendment C/R/A	Volume 10 ³ m ³	Quantity GJ	Value \$
<input type="checkbox"/> Long-term Firm Contracts			
<input type="checkbox"/> Short-term Firm Contracts	2,856.3	107,111	171,377
<input type="checkbox"/> Interruptible Contracts	2,236.8	84,998	138,547
<input type="checkbox"/> Total	5,093.1	192,109	309,924

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APMC-651 EXAMPLE

- ❖ The **A, B, C,...** references on the forms are intended to assist the reader in tracing the transactions from the example text to the example forms. These references should not appear on actual submissions.

During the delivery month of October 1993 (9310)...

(A)

ABC Gas Marketing Ltd. (EUB Code: ZZ1) imported 5,034.2 10³m³ [188,782 GJ] of B.C. gas into Alberta at Gordondale (Import Point: 251) and disposed of the gas as follows:

- ❖ Gas in the amount of 2,000.0 10³m³ [75,000 GJ] was removed from Alberta at Empress (Disposition Type: 2, Removal Point Code: 207) and sold in Ontario.

❖ In Alberta, 127.9 103m³ [4,796 GJ] went into storage (Disposition Type: 3, Other Disposition in Alberta) and 50.0 103m³ [1,875 GJ] were used for pipeline fuel (Disposition Type: 1, Consumption in Alberta). Removal Points must be zero (0) for Disposition Types 1 and 3.

❖ ABC Gas Marketing sold 2,856.3 103m³ [107,111 GJ] in Alberta to Cold Weather Distribution Co. under a six month firm contract at a price of \$1.59999/GJ for a value of \$171,377.

(B)

ABC Gas Marketing Ltd. imported 2,869.4 10³ m³ [129,123 GJ] of raw gas into Alberta at Kelly Windsor (Import Point: 254) and disposed of the gas as follows:

❖ After Processing, 2,236.8 10³ m³ [84,998 GJ] were sold to Keep 'Em Warm Distribution Co. under an interruptible contract at a price of \$1.63000/GJ for a value of \$138,547.

❖ There is a difference of 632.6 10³ m³ [44,125 GJ] between the gas imported and the sale, which is due to processing (Disposition Type: 3, Other Disposition in Alberta). The Removal Point must be zero (0) for Disposition Type 3.

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Natural Gas Imported into Alberta by the Owner (Section A = B + C)

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Company Code

ZZI

Company Name

ABC Gas Marketing Ltd.

Delivery Month (YYMM)

9310

Amendment Submission

Date (YYMMDD)

93 12 29

Section A - Gas Imported into Alberta

Type of Amendment C/R/A	Import Point	Volume 10 ³ m ³	Quantity GJ

Section B - Disposition of Imported Gas Not Sold in Alberta

Type of Amendment C/R/A	Disposition Type	Removal Point	Volume 10 ³ m ³	Quantity GJ
C	2	207	265.0	10,000

Section C - Imported Gas Sold in Alberta

Type of Amendment C/R/A	Volume 10 ³ m ³	Quantity GJ	Value \$
Long-term Firm Contracts			
Short-term Firm Contracts	-265.0	-10,000	-16,000
Interruptible Contracts			
Total	-265.0	-10,000	-16,000

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APMC-651 AMENDMENT EXAMPLE

For amendment instructions, refer to **REVISIONS TO PRIOR MONTHS' SUBMISSIONS** in this guide.

CHANGE (C)

On December 29, 1993, ABC Gas Marketing Ltd. (EUB Code: ZZ1) discovered an error on its submission for the delivery month of 9310. The Short-term Firm Contract sale to Cold Weather Distribution Co. was overstated. This gas should have been included with the gas removed at Empress and sold in Ontario. Therefore, the original line must be amended.

Volume: 265.0 10³m³
 Quantity: 10,000 GJ
 Value: \$16,000

Step #1:

Reduce the Short-term Firm sale of Imported Gas Sold in Alberta (Section C) by the amounts shown using C as Type of Amendment.

- ❖ Please note that negative signs are used in the quantitative fields.

Step #2:

Increase the disposition of Imported Gas Not Sold in Alberta (Section B) by the amounts shown using C as Type of Amendment.

Please note that this form must remain in balance so that Section A equals the sum of Sections B plus C.

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