

**GAS ROYALTY CALCULATION
INFORMATION BULLETIN
August 2005**

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PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT.

A. PRICING RATES AND TRANSPORTATION INFORMATION

For Pricing, Royalty Rates and Transportation Information for June 2005, refer to [Attachments 1, 1A, 2, 2A](#), and [3](#).

B. NOTICES

Annual Allowable Costs in the Registry – Facility Cost Centre (AC1) Submissions

As communicated in the May 2005, June 2005 and July 2005 releases of the Information Bulletin, the Annual Allowable Cost filing process will be phased into the Petroleum Registry of Alberta (the Registry). This Registry-based process will allow for clients to electronically submit/retrieve the associated data currently found on the Annual Cost forms. The first phase of implementation includes the Facility Cost Centre Set-up/Change (AC1), which will be implemented in October 2005. The remaining Allowable Cost data (AC2, AC3, AC4, AC5) will be implemented in February 2006.

With the implementation of the Facility Cost Centre Set-up/Change (AC1) on the Registry, operators must utilize the Registry to submit/retrieve Facility Cost Centre (AC1) data as the current process of paper submissions will be discontinued. As of September 15, 2005, the Department will no longer accept paper versions of AC1 documents. This is to enable the Department to process those documents received prior to the cut-off date and to prepare for transition to the Registry.

As part of the transition process, conversion of AC1 information from the MRIS system to the Registry will be completed. This information will be available for query/edit purposes on the Registry during the first week of October 2005. Additional information regarding this process will be communicated through subsequent Information Bulletins and the Petroleum Registry of Alberta.

The Registry training modules, which include the step-by-step processes for Allowable Cost Submission and retrieval processes, will be available in September 2005. Questions regarding this can be directed to the Petroleum Registry Service Desk at (403) 297-6111 (in Calgary) or toll free at 1-800-992-1144.

Should you have any questions or concerns regarding AC1 filings or the September cut off, please contact Tracy Wadson at (780) 422-9240.

Facility and Business Associate Requirements for Filing Allowable Costs

As an update to the “Summary of Facility/Business Associate Identifier Changes for DOE-Related Submissions”, Appendix B of the 02-06A information bulletin, filing requirements for the AC1, AC2, AC3, AC4 and/or AC5 documents have changed.

These filing requirement changes will be implemented with the AC1 filing going live to the Registry in October 2005. EUB Facility IDs and Business Associate IDs must comply with Registry filing standards. Royalty clients must be aware that EUB Facility IDs must be reported as 7 character IDs (example: 0001004 not 1004). Any use of a 4 character ID will be rejected. Additionally, Business Associate IDs must be reported as 4 character IDs. Any use of the non-converted 7 character non-operator IDs will be rejected.

Should you have any questions or concerns about the above filing requirements, please call Penny White at (780) 422-9261.

C. MONTHLY INFORMATION

June 2005 Royalty Due September 30

- **Royalty clients are to remit the total amount payable shown on the September 2005 Statement of Account by September 30, 2005.** If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided.
- **The September 2005 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your June 2005 Invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.**
- Current period interest will not be charged on current invoice charges for the production month of June 2005 if it is paid in full by September 30, 2005.
- Current period interest will accrue on any overdue charges commencing the first day after the due-date until it is paid in full.

Note: If the due date falls on a non-business day, the next business day will apply as the due date.

- Cheques are payable to the Minister of Finance, Province of Alberta.

July 2005 VA4 Due September 15

The VA4 forms for the production month of July 2005 are due in the Department offices by September 15, 2005.

Note: If the due date (15th) falls on a non-business day, the next business day will apply as the due date for VA4 forms.

July 2005 Production Reporting

July 2005 production reporting is submitted through the Registry. The deadline for submission of SAF, OAF, and Volumetrics is posted in the [Petroleum Registry of Alberta website](#) “Calendar” under Bulletin Board.

Changes to this calendar will be posted on the Registry web site home page in “Broadcast Messages.”

Interest Rate August 2005

The Department of Energy’s interest rate for August 2005 is 5.25%.

May Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the May 2005 billing period was:

First Time Provisional Assessment	Reversals of Provisional Assessments	Net Provisional Assessment
\$6,343,512.22	(\$4,556,703.35)	\$1,786,808.87

May Charges

The revised penalty table below shows at the form level, the total penalty charges and reversals, for the May 2005 billing period:

FORM	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2005/05
AC2	\$29,800	(\$12,100)	\$17,700
AC4	\$200	(\$400)	(\$200)
AC5	\$6,400	(\$100)	\$6,300
GR2	\$0	\$0	\$0
NGL1	\$0	\$0	\$0
VA2	\$4,000	\$0	\$4,000
VA3	\$0	\$0	\$0
VA4	\$0	\$0	\$0
Total	\$40,400	(\$12,600)	\$27,800

Alberta Royalty Tax Credit Program Quarterly Rate

For the third quarter of 2005, commencing July 1, 2005, the royalty tax credit rate will be .2500. This rate is based on a royalty tax credit reference price of \$479.85 per cubic metre. The Alberta Royalty Tax Credit rates for the past year were:

Third Quarter, 2005	.2500
Second Quarter, 2005	.2500
First Quarter, 2005	.2500
Fourth Quarter, 2004	.2500

If you have any questions, please contact Kent Nelson of Tax Services at (780) 644-4066.

Gas Royalty Calculation Support

Gas Royalty Calculation staff will be available monthly to meet with clients who need assistance with royalty reporting. Royalty clients requiring assistance are encouraged to call Chris Nixon, Acting Manager, Client Services (780-422-9239) or e-mail Chris.Nixon@gov.ab.ca two business days before the meeting date to arrange an appointment. The September through October schedule is as follows:

Where:

AMEC Place

Room 437, 801-6 Avenue SW

Calgary, Alberta

Phone: 403-297-8954

(Industry must go to the 3rd Floor Reception upon arrival to sign-in and be given a visitor tag)

When – 10 am to 3 pm

September 28, 2005

October 26, 2005

D. INFRASTRUCTURE DATA CHANGES

Client ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petroleum Registry website at:

<http://www.petroleumregistry.gov.ab.ca>

The Department reminds Business Associates to review their WIO role to ensure the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO start date with no end date, then that BA can receive allocations from the stated date forward.

- If a BA has a WIO start and end date, then they can only receive allocations from the stated start date until the end date. Any allocations after the end date will be rejected.
- If a BA does not have a WIO start date, then that BA cannot receive allocations at all.

Please contact Client Registry at (780) 422-1395 if you have any questions regarding the information supplied on this listing.

Projects/Blocks

If information is required on Projects or Blocks, please contact Isabelle Warwa at (780) 427-8952.

Struck Clients

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client names or IDs, please contact Client Registry at (780) 422-1395.

The following is a list of struck, revived and dissolved clients:

Company Name	Client ID	Struck Date
Tidal Energy Marketing Inc.	0XH1	July 4, 2005
Tulsa Oilfield Services Ltd.	0NF1	July 2, 2005
Rock River Resources Ltd.	0NW7	July 2, 2005
Longview Resource Management Corporation	0HY4	July 2, 2005
J Lund Services Inc.	0H1C	July 2, 2005
Rocky Mountain Resources Ltd.	0L9D	July 2, 2005
ECL Oilfield Services Ltd.	0TA6	July 4, 2005
Company Name	Client ID	Revived Date
Energy Exchange Inc.	0RP4	July 7, 2005
Company Name	Client ID	Dissolved Date
Red Green Energy Ltd.	0YG7	July 4, 2005

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under [Facility Royalty Trigger Factors and Meter Station Ties](#).

E. REMINDERS

Sulphur Emission Control Assistance Program (SECAP) Administrative Deadlines

The original intent of the SECAP program was to assist small sour gas plants (sulphur inlet capacity below five tonnes per day) with the costs of higher sulphur recovery standards introduced in 1988 under Energy Resources Conservation Board Information Letter 88-13. This Information Letter noted that Alberta sulphur recovery guidelines and the need for SECAP would be subject to periodic reviews. Advances in technology or changing economic conditions could warrant a change to the sulphur recovery guidelines and the need for SECAP.

The Department's SECAP policy review has determined the program is no longer necessary, primarily due to the substantial improvement in sour gas processing economics that has occurred since 1988. Accordingly, the following SECAP administrative deadlines have been established under the applicable Gas Processing Efficiency Assistance Regulation (GPEAR). The intent is to have the same administrative procedures for small and large plant categories.

Small plant category

Operating cost claims:

- Final day to incur costs eligible for SECAP royalty credits: April 30, 2006.
- Application deadlines:
 - Costs incurred in calendar year 2005: March 31, 2006
 - Costs incurred in January 1, 2006 to April 30, 2006: March 31, 2007.

Capital cost claims:

- Final day to incur costs eligible for SECAP royalty credits: April 30, 2006.
- Application deadline: June 30, 2007.

Large plant category

- Final day to incur capital costs eligible for SECAP royalty credits: Previous deadline of April 30, 2006 remains in effect.
- Application deadline for capital cost claims: June 30, 2007.

The Department will process all applications by November 30, 2007, which is the revised expiry date of GPEAR.

2005 Annual Allowable Cost Estimates (Custom Processing Allowance and Capital Cost Allowance)

The 2004 AC2, AC3, and AC5 documents were used to calculate the 2004 Actual Allowable Capital and Custom Processing costs in the April 2005 Invoice, issued in June 2005. The 2005 Allowable Cost Estimate, also calculated in this invoice, are equal to the Royalty client's 2004 Actual Allowable Costs.

For the January through March 2005 billing periods, Royalty clients have received monthly cost deductions that were calculated using the Royalty client's 2003 Allowable Costs multiplied by their 2003 Corporate Effective Royalty Rate (CERR) and then divided by 12 (months).

Commencing with the April 2005 billing period, Royalty clients will receive monthly deductions based on 2004 Allowable Costs, minus the deductions received in the January through March 2005 billing period invoices, multiplied by the 2004 CERR, then divided by the months remaining in the year (i.e. 9 months in the April billing period).

To adjust the 2005 Allowable Cost Estimate, please submit a written request to Client Services with supporting documentation. Examples when an adjustment may be required are as follows:

- a Royalty client's business in a year changes significantly such that the Crown share of Capital Cost Allowance and/or Custom Processing Allowance from the preceding year are no longer applicable, or
- the AC2, AC3, and AC5 documents were not submitted in time for processing of the 2004 IABP.

Unit Operating Cost Rates (UOCR) for Production Years 2001 through 2005

A complete listing by facility of estimated and actual UOCRs for [2003](#), [2004](#) and [2005](#) is available on the Alberta Energy website.

Provincial Average Corporate Effective Royalty Rate (CERR)

The Provincial Average CERR is initially assigned to each new royalty client to estimate the Crown's share of allowable costs. Each June, during the Initial Annual Billing Period (IABP), the CERR is calculated and the actual Crown share of allowable costs is determined using the client's calculated CERR.

The Provincial Average CERR for the 2005 production year is 0.2077906.

Change to Operating Costs Subject to Recapture

Royalty clients are currently receiving the "Operating Costs Deducted at Facilities with No Capital Ownership or Custom Processing Fees" reports for the 2003 and 2004 production years each month with the Crown Royalty Invoice. The process to charge the operating costs subject to recapture to a royalty client occurred when the production year was operationally closed out. With the elimination of the close out process as published in the January 2005 Supplement Information Bulletin (05-01A) the Department reviewed the timing for charging operating costs subject to recapture and the following is implemented:

Production Year	Charged in Billing Period Invoice/Calendar Month
2003	August 2005 Invoice - October 2005
2004	August 2005 Invoice - October 2005

Effective with the 2003 production year and subsequent years, the operating costs subject to recapture will be charged in the August billing period invoice issued in October.

Royalty clients are reminded that documents to resolve the operating costs subject to recapture may be submitted and will be accepted without a Year End Close Out (YECO) form.

Please note that this change does not affect the amendment process for statute barred production periods.

For more information, please contact your applicable Gas Royalty Client Services portfolio representative as identified in [Section F](#) of this bulletin.

F. POINTS OF CONTACT

Petroleum Registry of Alberta

The Petroleum Registry of Alberta Service Desk is the focal point for communications with the Registry regarding preparations for, access to, or utilization of the Registry. To contact the Petroleum Registry of Alberta Service Desk call: 1-800-992-1144.

Department of Energy Hotline & Internet

Prices, Royalty Rates, and Transportation Information are available on the Department of Energy Internet address or hotline: (403) 297-5430. In addition, both the Gas Royalty Calculation Information Bulletin and Information Letter are also available on the Internet address:

<http://www.energy.gov.ab.ca>

Note: To access the sulphur price call the Department of Energy hotline at (403) 297-5430. Wait to hear the recorded list of options, then press #1 on your touch-tone phone for Natural Gas Information. Again, wait for the recorded list of options, then press #3 for Gas Royalty Rates.

Gas Royalty Client Services

The Gas Royalty Client Services is structured as a Business Associate client portfolio system, which assigns a given Business Associate to one of four Client Service teams. Listed below is the portfolio breakdown along with Client Service Team Leads and phone numbers. The portfolios are divided by company name and not by BA ID.

Example: If your company name is the “Gas Company” you would call C – G team at (780) 644-1202.

Business Associate	Phone Number and E-mail Address	Team Lead
Numbered companies, A, B & L	(780) 644-1201 GRCST1@gov.ab.ca	Mary Spearing (Carrie)
C – G	(780) 644-1202 GRCST2@gov.ab.ca	Todd Atwood
H – P (excluding L)	(780) 644-1203 GRCST3@gov.ab.ca	Wayne Taljit (Acting)
Q – Z	(780) 644-1204 GRCST4@gov.ab.ca	Kamal Rajendra

Gas Royalty Reception: (780) 427-2962

Fax: (780) 427-3334 or (780) 422-8732

Alberta Toll Free: (780) 310-0000

Hours of operation are 8:15 a.m. to 4:30 p.m.

Voice messages left after 4:30 p.m. will be answered the next business day.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the “Supra” business associate, or Royalty payer. Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

1. **Amalgamation/consolidation** - Call the team responsible for the “Supra” business associate (Royalty Payer).
 - i.e. ABC Oil and Gas amalgamates with Zed Exploration and Zed is the amalgamator (royalty payer). When calling Client Services regarding business for ABC Oil and Gas you would call Team 4 (Q-Z) (780-644-1204) because Zed Exploration is now the Supra business associate and royalty payer. This rule would apply even if you were calling regarding business that is prior to the acquisition or amalgamation.
2. **Asset Purchase** - Call the team responsible for your company.
 - i.e. 123 Gas purchases the assets of TSP Exploration, but not the company. When calling Client Services regarding business for 123 Gas you would call Team 1 (# Co., A, B, & L) (780-644-1201) because you have only purchased assets. You would not be entitled to information regarding business for TSP Exploration that is prior to the asset purchase.
3. **Consultants/service providers** - If you have a contract to provide production accounting services to a company, call the team responsible for your client’s company.
 - i.e. Paul Snow Consulting Services enters into a contract with Duckback Oil and Gas and Olive Oil and Gas. Paul Snow would contact Team 2 (C-G) (780-644-1202) to discuss Duckback Oil business and Team 3 (H-P excluding L) (780-644-1203) to discuss Olive Oil and Gas business. At the time the contract is signed, Paul Snow would have had each company notify the appropriate team that he was authorized to access information for their company.

Calgary Information Centre

300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-6324
Fax (403) 297-8954

Alberta Royalty Tax Credit Information

Alberta Tax and Revenue Administration
Tax Services
Telephone: (780) 427-3044
Alberta Toll Free: (780) 310-0000
Fax: (780) 427-5074
For further information, please contact Tax Services at (780) 427-9425.

Deen Khan
Director, Gas Royalty Calculation
Gas Development

Attachments

2005 GAS AND ISC PRICES

MONTH	Gas Reference Price (\$/GJ)	Methane ISC Reference Price (\$/GJ)	Methane ISC Par Price (\$/GJ)	Ethane ISC Reference Price (\$/GJ)	Propane ISC Reference Price (\$/GJ)	Butanes ISC Reference Price (\$/GJ)	Pentanes plus ISC Reference Price (\$/GJ)
JAN	6.02	5.99	5.99	6.22	6.34	6.34	6.29
FEB	5.94	5.91	5.91	6.22	6.26	6.29	6.30
MAR	6.30	6.24	6.24	6.74	6.92	6.95	6.98
APR	6.79	6.75	6.75	7.10	7.22	7.26	7.28
MAY	6.51	6.49	6.49	6.82	6.89	6.93	6.94
JUN	6.34	6.29	6.29	6.73	6.86	6.89	6.93
JUL							
AUG							
SEPT							
OCT							
NOV							
DEC							

Natural Gas and NGLs Select Prices for 2005	
Commodity	2005
New Methane	1.376 \$/GJ
Old Methane	0.405 \$/GJ
New Ethane	1.376 \$/GJ
Old Ethane	0.405 \$/GJ
Propane	1.376 \$/GJ
Butanes	1.376 \$/GJ
Pentanes plus	49.19 \$/m3
Royalty Factors for Pentanes plus	
	Base Marginal
New Pentanes	22 35
Old Pentanes	22 50

DETAIL OF THE JUNE 2005 GAS AND ISC REFERENCE PRICES						
	Gas	Methane	C2-IC	C3-IC	C4-IC	C5-IC
Weighted Average Price of Alberta	6.656	6.613	6.955	7.048	7.064	7.074
Deductions: Intra – Alberta Transportation	0.276	0.293	0.167	0.118	0.091	0.069
Marketing Allowance	0.023	0.023	0.023	0.023	0.023	0.023
Price Before Pipeline Factor	6.357	6.297	6.765	6.907	6.950	6.982
Pipeline Fuel/Loss Factor	.991	.991	.991	.991	.991	.991
Price before Special Adjustment	6.302	6.242	6.705	6.847	6.889	6.921
Special Adjustment	0.000	0.000	0.000	0.000	0.000	0.000
Price before 2% amendment limitation or rounding	6.302	6.242	6.705	6.847	6.889	6.921
Amendments: Carry forward (from previous RP month)	0.000	0.002	0.003	0.003	-0.002	0.000
Prior Period Amendment Adjustment (current RP month)	0.041	0.046	0.025	0.006	0.006	0.007
Calculated RP after Amendments	6.343	6.290	6.733	6.856	6.893	6.928
JUNE 2005 Reference Price	6.34	6.29	6.73	6.86	6.89	6.93
Difference = value carried forward to next RP month	0.003	0.000	0.003	-0.004	0.003	-0.002
Adjusted IATD (before Prior Period Amendments)	n/a	0.291	0.166	0.117	0.090	0.069
Prior period Amendments (IATD and Pipeline Fuel Loss)	n/a	0.000	0.000	0.000	0.000	0.000
Adjusted IATD (after Prior Period Amendments)	n/a	0.291	0.166	0.117	0.090	0.069

2004 Weighted Average Reference Price (\$/GJ)
5.995

2004 Weighted Average OMAC (\$/GJ)
0.021

2005 NATURAL GAS LIQUIDS PRICES

MONTH	Ethane Reference Price (\$/GJ)	Ethane Par Price (\$/GJ)	Propane Reference Price (\$/m3)	Propane Par Price (\$/GJ)	Propane Floor Price (\$/m3)	Butanes Reference Price (\$/m3)	Butanes Par Price (\$/GJ)	Butanes Floor Price (\$/m3)	Pentanes plus Reference Price (\$/m3)	Pentanes plus Par Price (\$/m3)	Sulphur Default Price (\$ per tonne)
JAN	6.22	6.22	213.42	6.34	182.74	286.23	6.34	229.22	420.54	392.96	30.62
FEB	6.22	6.22	212.28	6.26	181.37	299.63	6.29	230.67	466.37	434.07	35.01
MAR	6.74	6.74	252.62	6.92	211.93	319.32	6.95	247.32	466.81	449.92	32.65
APR	7.10	7.10	247.29	7.22	222.85	285.54	7.26	266.90	458.62	435.93	29.86
MAY	6.82	6.82	242.50	6.89	218.28	256.14	6.93	235.69	419.68	399.43	36.22
JUN	6.73	6.73	269.28	6.86	227.24	265.16	6.89	245.76	450.01	436.18	37.47
JUL											
AUG											
SEPT											
OCT											
NOV											
DEC											

ANNUAL SULPHUR DEFAULT PRICE				
2000	2001	2002	2003	2004
\$11.03	\$0.28	\$6.74	\$30.97	\$31.98

2005 NGL TRANSPORTATION ALLOWANCE AND DEDUCTIONS

MONTH	PENTANES PLUS (a)				PROPANE AND BUTANES (b)				PENTANES PLUS, PROPANE & BUTANE (c)				FRAC. ALLOW. (per m3)
	REGION				REGION				REGION				
	1	2	3	4	1	2	3	4	1	2	3	4	
JAN	28.06	14.75	41.69	35.31	12.05	1.32	9.29*	4.47	29.23	30.73	40.55	25.96	11.50
FEB	28.42	21.08	34.92	50.06	13.03	3.86	10.67*	7.22	35.95	40.12	48.36	31.01	11.50
MAR	16.72	2.34	23.40	33.49	20.22	9.27	-13.09	10.32	14.58	27.11	38.77	22.73	11.50
APR	22.18	8.43	33.66	34.13	3.94	-8.13	-18.36	-2.09	11.48	17.04	26.24	12.67	11.50
MAY	15.27	16.96	37.88	22.82	2.15	-7.78	-24.30	-11.43	8.47	8.08	20.93	12.16	11.50
JUN	8.40	13.57	15.85	25.21	15.42	7.73	-2.82	6.52	16.11	12.73	22.15	20.50	11.50
JUL													
AUG													
SEPT													
OCT													
NOV													
DEC													

- (a) Pentanes Plus obtained as a specification gas product,
- (b) Propane and Butanes obtained as specification products, and
- (c) Pentanes Plus, Propane and Butane contained in a natural gas liquids mix.

* Current month calculated allowance is based on an estimate.

Note: For details on “Prior Period Amendment Effects”, see Attachment 2A.

PRIOR PERIOD AMENDMENT EFFECTS												
NGL REFERENCE PRICES		JUNE 2005										
	<i>Propane</i>	<i>Butanes</i>	<i>Pentanes</i>									
Price before amendments	269.343810	265.163662	450.622093									
Opening Rollover (from prior business mth)	-0.003448	0.001154	-0.001067									
Prior Period Amendment Adj. (NGL-1)	0.000000	0.000000	0.000000									
Prior Period Amendment Adj. (NGL-100)	-0.058757	0.000000	-0.612090									
Published Reference Price	269.28	265.16	450.01									
TRANSPORTATION ALLOWANCES		JUNE 2005										
	Pentanes Plus				Propane and Butanes				Pentanes Plus, Propane & Butane			
AMENDMENTS	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4
Opening Rollover (from prior business mth)	0.002727	0.004547	-0.003899	0.002465	-0.004809	-0.003766	0.002838	-0.001007	0.001910	-0.001611	0.002301	0.000646
Prior Period Amendment Adj. (NGL1)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	-1.423307	0.147729	-0.612090	-0.560537	-0.038440	-0.039598	-0.038827	-0.057805	1.040350	-1.037291	0.606848	2.184752
Total Amendment Effect	-1.420580	0.152276	-0.615989	-0.558072	-0.043249	-0.043364	-0.035989	-0.058812	1.042260	-1.038902	0.609149	2.185398
Calculated Transp. Differential	9.825554	13.418049	16.469185	25.765730	15.459358	7.778163	-2.786169	6.579889	15.070252	13.768156	21.545204	18.318915
Calculated Transp. Differential after Total Amendments	8.404974	13.570325	15.853196	25.207658	15.416109	7.734799	-2.822158	6.521077	16.112512	12.729254	22.154353	20.504313
Published Transportation Allowance	8.40	13.57	15.85	25.21	15.42	7.73	-2.82	6.52	16.11	12.73	22.15	20.50

Any estimates represented by () are calculated as the weighted average of the other regions for the same spec product transportation allowance, since the region is zero. The weightings are based on the previous year's production.

