

**GAS ROYALTY CALCULATION
INFORMATION BULLETIN
October 2007**

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PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT.

A. PRICING RATES AND TRANSPORTATION INFORMATION

For Pricing, Royalty Rates and Transportation Information for August 2007, refer to [Attachments 1, 1A, 2, 2A](#), and [3](#). These attachments are also available in [Excel format](#).

B. NOTICES

Operating Costs Subject to Recapture

The Operating Costs Subject to Recapture report for the 2006 production year was generated in the April 2007 billing period invoice, issued in June 2007. Operating costs are recaptured from a royalty client who has volumes at a facility but have no capital allocations (AC1, AC2, or AC3) and no reported custom processing fees (AC5). A royalty client who is not an owner at a facility is not entitled to the operating costs they received on a monthly basis.

The operating costs subject to recapture were charged in the August 2007 billing period invoice, issued in October 2007. It is recommended that all royalty clients with 2006 production check for these charges, plus associated prior period interest, on the August 2007 billing period invoice under the charge type Annual Custom Processing Fee Adjustment.

Changes to Facility Cost Centre Setup/Change (AC1) Documents – On Line Deletions for Incorrect AC1 Setups

Facility Cost Centre (FCC) on-line deletions for incorrect AC1 setups can now be processed on the Petroleum Registry of Alberta (PRA).

Royalty clients can delete AC1/FCC documents on PRA under the following circumstances:

1. The FCC has had only one operator
2. There are no AC2s, AC3s, or AC4s filed for the FCC id
3. The FCC id has not been referred to any other FCC (previous FCC id)

In addition, AC1/FCC deletions that are system generated as a result of revalidation due to changes in infrastructure can be deleted. System generated rejection notifications will be issued should the delete request fail to pass system edits.

Contact The Petroleum Registry of Alberta Service Desk regarding access to or utilization of the registry for this deletion functionality. To contact the Petroleum Registry of Alberta Service Desk call: 1-800-992-1144.

Should an operator need to delete an AC1 on PRA but cannot due to the above criteria, the operator must complete the following processes:

1. Shut in the FCC
2. Terminate the FCC

Refer to the Alberta Natural Gas Royalty Guidelines, 2006, [Chapter VI Section 2](#) – Facility Cost Centre Setup/Change for more information regarding the AC1 document filing requirements.

If you require further information on these changes, please contact your respective Gas Royalty Client Services portfolio representative as identified in [Section F](#) of the bulletin or Joey Dennis at (780) 422 9260 or email joey.dennis@gov.ab.ca.

C. MONTHLY INFORMATION

August 2007 Royalty Due November 30

- **Royalty clients are to remit the total amount payable shown on the November 2007 Statement of Account by November 30, 2007.** If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided.
- **The November 2007 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your August 2007 Invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.**
- Current period interest will not be charged on current invoice charges for the production month of August 2007 if it is paid in full by November 30, 2007.
- Current period interest will accrue on any overdue charges commencing the first day after the due-date until it is paid in full.

Note: If the due date falls on a non-business day, the next business day will apply as the due date.

- Cheques are payable to the Minister of Finance, Province of Alberta.

September 2007 VA4 Due November 15

The VA4 forms for the production month of September 2007 are due in the department offices by November 15, 2007.

Note: If the due date falls on a non-business day, the next business day will apply as the due date for VA4 forms.

September 2007 Production Reporting

September 2007 production reporting is submitted through the Registry. The deadline for submission of SAF, OAF, and Volumetrics is posted in the [Petroleum Registry of Alberta](#) website “Reporting Calendars” under Bulletin Board.

Changes to this calendar will be posted on the Registry website home page in “Broadcast Messages.”

Interest Rate October 2007

Alberta Energy's interest rate for October 2007 is 7.25%

July Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the July 2007 billing period was:

First Time Provisional Assessment	Reversals of Provisional Assessments	Net Provisional Assessment
\$5,283,302.61	(\$16,968,611.75)	(\$11,685,309.14)

July Penalty Charges

The penalty table below shows at the form level, the total penalty charges and reversals, for the July 2007 billing period:

FORM	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2007/07
AC2	\$8,900	\$0	\$8,900
AC4	\$1,000	\$0	\$1,000
AC5	\$6,700	\$0	\$6,700
GR2	\$0	\$0	\$0
NGL1	\$0	\$0	\$0
VA2	\$0	\$0	\$0
VA3	\$0	\$0	\$0
VA4	\$500	\$0	\$500
Total	\$17,100	\$0	\$17,100

Gas Royalty Calculation Support

Gas Royalty Calculation staff will be available monthly to meet with clients who need assistance with royalty reporting. Royalty clients requiring assistance are encouraged to call Richard Stokl, Manager, Client Services (780-422-9258) or e-mail richard.stokl@gov.ab.ca two business days before the meeting date to arrange an appointment. The November through December schedule is as follows:

Where:

AMEC Place
 Room 437, 801-6 Avenue SW
 Calgary, Alberta
 Phone: 403-297-8954

(Industry must go to the 3rd Floor Reception upon arrival to sign-in and be given a visitor tag)

When – 10 am to 3 pm

November 29, 2007
 December 13, 2007

D. INFRASTRUCTURE DATA CHANGES

Client ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petroleum Registry website at:

<http://www.petroleumregistry.gov.ab.ca>

The department reminds Business Associates to review their WIO role to ensure the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role start date with no end date, then that BA can receive allocations from the stated start date forward.
- If a BA has a WIO role start and end date, then they can only receive allocations from the stated start date until the end date. Any allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive allocations at all.

Please contact Client Registry at (780) 422-1395 if you have any questions regarding the information supplied on this listing.

Projects/Blocks

If information is required on Projects or Blocks, please contact Isabelle Warwa at (780) 427-8952.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client names or IDs, please contact Client Registry at (780) 422-1395.

The following is a list of struck, dissolved, and revived clients:

Company Name	Client ID	Struck Date
Civic Oil & Gas Ltd	0HX1	October 2, 2007
Dalhousie Oil Company Limited	0H23	October 2, 2007
Farmers Oil & Gas Drilling Ltd	0YP8	October 2, 2007
Majestic Engineering Ltd	0ZN2	October 2, 2007
Structure Test Ltd	0BC1	October 2, 2007

Company Name	Client ID	Dissolved Date
Avord Oil & Gas Ltd	0T92	September 17, 2007
Keyera RPL Holdings Ltd	A2MD	October 1, 2007
Stylus Energy Inc	A1BN	September 20, 2007
Company Name	Client ID	Revived Date
690462 Alberta Ltd	0XD1	October 1, 2007
778125 Alberta Limited	A23P	October 12, 2007
978367 Alberta Ltd	A0G3	September 18, 2007
Kelowna Oil & Gas Ltd	0H4P	October 9, 2007
Millport Hydrocarbons Inc	0NK7	October 12, 2007

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under [Facility Royalty Trigger Factors and Meter Station Ties](#).

E. REMINDERS

Statutory Requirement and Recalculation of 2003 Royalty

A production year becomes statute barred on December 31st, four years after the end of a production year. Once a year has become statute barred, calculation or recalculation of royalty does not occur on a monthly basis.

Section 38 of the Mines and Minerals Act provides for recalculation of royalty that can be initiated in two ways:

1. On the department's initiative in conjunction with an audit or examination; or
2. At the request of a royalty payer.

Audits in Progress

Non-operator partners are advised that certain 2003 allowable costs, custom processing fees, capital costs and custom processing adjustment factor (CPAF), and reporting discrepancy audits are currently in progress. It is anticipated that these audits may be completed before December 31, 2007. However, should circumstances require that these audits be completed in 2008, a list of the affected EUB facilities will be included in the December 2007 Information Bulletin.

Royalty clients are also reminded that amendments received by the department in the fourth year following the production year may be subject to audit. If the amendments are received late in the fourth year and insufficient time is available for the department to commence a review of the amendments prior to the end of the year, the department reserves the right to commence the audit at the beginning of the fifth year.

If you have any questions, please contact Chris Lawton of the Compliance & Assurance group at (403) 297-6746.

Industry Recalculation of 2003 Royalty

Industry initiated royalty recalculation requests for the 2003 production year must be submitted in writing to the attention of Richard Stokl, Manager of Gas Royalty Client Services. This request must be received by the department on, or before, December 31, 2007 and it must include the following:

- Identification of the recalculation facility or facilities;
- The reason for the recalculation;
- An order of magnitude estimate, i.e. the approximate amount of the royalty impact;
- Identification of the royalty clients that may be impacted by the request;
- The time lines for recalculation preparation and submission to the Crown including a reasonable time for the Crown to review the submission; and
- Confirmation that the affected partner(s) have been notified.

If you have any questions regarding this process please contact your Gas Royalty Client Services portfolio representative as identified in [Section F](#) of this bulletin.

Deep Gas Royalty Holiday Program (DGRHP) – Changes to the Allocation of Eligible Production for a Well Event

In the past the department required Industry to split the allocation of production between a well event and an assigned production entity where a portion of the production is eligible for a royalty exemption. However, with the increased frequency in occurrences of wells commingling production and the manual intervention required by companies to comply with these mandatory reporting requirements, a system enhancement will be implemented effective November 2007, which will allow eligible and non eligible production to be allocated to the well event on the stream allocation factor (SAF) and owner allocation factor (OAF).

In conjunction with the Energy and Utilities Board (EUB) the department will determine the percentage of the well events production eligible for exemption. Crown Royalty will be assessed on the gas, gas products and condensate production reported to the well event, at which point the eligible percentage will be applied to determine the amount of Crown Royalty that is exempt. As a result of this system development there is no longer a requirement for the department to issue production entity numbers for DGRHP reporting.

As we have designed the capability to apply the eligible percentage on a retroactive basis, we are making every effort to contact clients affected by these past reporting requirements to discuss the potential of implementing these changes, either on a go forward basis or effective with a prior production period.

We will continue to advise the licensee and operator of the percentage of production that is eligible for an exemption; however, the eligible percentage and the start date will also be displayed on the monthly Royalty Exemption Statement.

For further information or to request changes to reporting requirements, please contact Tracy Wadson at (780) 422-9240 or e-mail tracy.wadson@gov.ab.ca.

Department of Energy Website Redesign

Effective September 14, 2007, the [Department of Energy](#) website changed to conform to the Government of Alberta one window look. You may have noticed some changes in the way information is displayed on the website, but there were no changes in the content. Please note that the URLs have changed, so if you have bookmarks on the old website, remember to update your bookmarks. Should you have any questions regarding the website redesign, please contact Edith Villarica at (780) 422-7184.

Changes to the UOCR Estimates

To avoid huge swings in the annual adjustment of estimated operating costs to actual operating costs, facility operators currently can request a change to their monthly operating cost rate estimates.

EUB facility operators may apply through a written request to the department for a change to a facility's estimated UOCR. This process applies to any component for Designated and non-Designated facilities whose rate is based on actual operating costs reported on the AC4. In other words, any estimated component rate for a designated facility can be changed, but only the estimated processing rate for a non-designated facility can be changed as their gathering and compression rates are derived from the operating cost survey and promoted through annual change factors.

The EUB facility operator must provide the following information to determine an estimated component (processing, gathering, compression) rate, effective for the entire rate year (Feb to Feb exclusive):

EUB Facility ID;

- Operator name and ID;
- Estimated operating cost amount (\$) for each component;
- Estimated energy adjusted gas equivalent (EAGE) volumes;
- Production year.

For more information, please contact your respective Gas Royalty Client Services portfolio representative as identified in [Section F](#) of this bulletin.

Acceptable Form Submissions

Clients are reminded that forms submitted to Alberta Energy for processing are accepted by the following methods: regular mail, courier, fax, or they can be taken to AMEC for courier delivery to our office. Clients are requested to refrain from sending forms via e-mail.

F. POINTS OF CONTACT

Petroleum Registry of Alberta

The Petroleum Registry of Alberta Service Desk is the focal point for communications with the Registry regarding preparations for, access to, or utilization of the Registry. To contact the Petroleum Registry of Alberta Service Desk call: 1-800-992-1144.

Alberta Energy Internet

Prices, Royalty Rates, and Transportation Information are available on the Alberta Energy Internet address: <http://www.energy.gov.ab.ca>, from “Our Business”, navigate to “Natural Gas”, “About Natural Gas”, “Prices”, “Alberta Natural Gas Reference Price (ARP)”.

In addition, both the Gas Royalty Calculation Information Bulletins and Information Letters are also available on the Alberta Energy Internet address: <http://www.energy.gov.ab.ca>, from “Our Business”, navigate to “Natural Gas”, “Legislation, Guidelines & Policies”.

Gas Royalty Client Services

Gas Royalty Client Services is structured as a Business Associate client portfolio system, which assigns a given Business Associate to one of four Client Service teams. Listed below is the portfolio breakdown along with Client Service Team Leads and phone numbers. The portfolios are divided by company name and not by BA ID.

Example: If your company name is the “Gas Company” you would call C – G team at (780) 644-1202.

Business Associate	Phone Number and E-mail Address	Team Lead
Numbered companies, A, B & L	(780) 644-1201 GRCST1@gov.ab.ca	Mary Spearing
C – G	(780) 644-1202 GRCST2@gov.ab.ca	Lily Hiew
H – P (excluding L)	(780) 644-1203 GRCST3@gov.ab.ca	Chris Nixon
Q – Z	(780) 644-1204 GRCST4@gov.ab.ca	Kamal Rajendra

Gas Royalty Reception: (780) 427-2962
 Fax: (780) 427-3334 or (780) 422-8732
 Alberta Toll Free: (780) 310-0000

Hours of operation are 8:15 a.m. to 4:30 p.m.
 Voice messages left after 4:30 p.m. will be answered the next business day.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the “Supra” business associate, or Royalty payer.

Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

1. **Amalgamation/consolidation** - Call the team responsible for the “Supra” business associate (Royalty Payer).
 i.e. ABC Oil and Gas amalgamates with Zed Exploration and Zed is the amalgamator (royalty payer). When calling Client Services regarding business for ABC Oil and Gas you would call Team 4 (Q-Z) (780-644-1204) because Zed Exploration is now the Supra business associate and royalty payer. This rule would apply even if you were calling regarding business that is prior to the acquisition or amalgamation.

2. **Asset Purchase** - Call the team responsible for your company.
 - i.e. 123 Gas purchases the assets of TSP Exploration, but not the company. When calling Client Services regarding business for 123 Gas you would call Team 1 (# Co., A, B, & L) (780-644-1201) because you have only purchased assets. You would not be entitled to information regarding business for TSP Exploration that is prior to the asset purchase.

3. **Consultants/service providers** - If you have a contract to provide production accounting services to a company, call the team responsible for your client's company.
 - i.e. Paul Snow Consulting Services enters into a contract with Duckback Oil and Gas and Olive Oil and Gas. Paul Snow would contact Team 2 (C-G) (780-644-1202) to discuss Duckback Oil business and Team 3 (H-P excluding L) (780-644-1203) to discuss Olive Oil and Gas business. At the time the contract is signed, Paul Snow would have had each company notify the appropriate team that he was authorized to access information for their company.

Reference Prices and Valuation Allowances Calculation Information

Gas Royalty Valuation and Markets
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-5514
Fax (403) 297-5400

Calgary Information Centre

300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-6324
Fax (403) 297-8954

Deen Khan
Director, Gas Royalty Calculation
Gas Development

Attachments

2007 GAS AND ISC PRICES

MONTH	Gas Reference Price (\$/GJ)	Methane ISC Reference Price (\$/GJ)	Methane ISC Par Price (\$/GJ)	Ethane ISC Reference Price (\$/GJ)	Propane ISC Reference Price (\$/GJ)	Butane ISC Reference Price (\$/GJ)	Pentanes plus ISC Reference Price (\$/GJ)
JAN	6.27	6.22	6.22	6.61	6.70	6.73	6.75
FEB	6.82	6.78	6.78	7.14	7.22	7.26	7.28
MAR	6.92	6.88	6.88	7.17	7.23	7.25	7.27
APR	6.74	6.70	6.70	7.07	7.14	7.15	7.17
MAY	6.61	6.56	6.56	6.94	7.02	7.05	7.07
JUN	6.21	6.19	6.19	6.37	6.39	6.42	6.45
JUL	5.43	5.40	5.40	5.65	5.70	5.72	5.74
AUG	4.81	4.78	4.78	5.04	5.07	5.10	5.12
SEPT							
OCT							
NOV							
DEC							

Natural Gas and NGLs Select Prices for 2007	
Commodity	2007
New Methane	1.450 \$/GJ
Old Methane	0.427 \$/GJ
New Ethane	1.450 \$/GJ
Old Ethane	0.427 \$/GJ
Propane	1.450 \$/GJ
Butane	1.450 \$/GJ
Pentanes plus	51.84 \$/m3
Royalty Factors for Pentanes plus	
	Base Marginal
New Pentanes	22 35
Old Pentanes	22 50

DETAIL OF THE AUGUST 2007 GAS AND ISC REFERENCE PRICES

	Gas	Methane	C2-IC	C3-IC	C4-IC	C5-IC
Weighted Average Price of Alberta	5.128	5.114	5.259	5.258	5.258	5.257
Deductions: Intra – Alberta Transportation	0.241	0.256	0.146	0.103	0.079	0.060
Marketing Allowance	<u>0.012</u>	<u>0.012</u>	<u>0.012</u>	<u>0.012</u>	<u>0.012</u>	<u>0.012</u>
Price Before Pipeline Factor	4.875	4.846	5.101	5.143	5.167	5.185
Pipeline Fuel/Loss Factor	0.990	0.990	0.990	0.990	0.990	0.990
Price before Special Adjustment	4.824	4.796	5.047	5.090	5.113	5.130
Special Adjustment	0.000	0.000	0.000	0.000	0.000	0.000
Price before 2% amendment limitation or rounding	4.824	4.796	5.047	5.090	5.113	5.130
Amendments: Carry forward (from previous RP month)	-0.001	0.000	0.004	-0.004	0.000	0.005
Prior Period Amendment Adjustment (current RP month)	-0.013	-0.014	-0.013	-0.012	-0.012	-0.012
Calculated RP after Amendments	4.810	4.782	5.038	5.074	5.101	5.123
AUGUST 2007 Reference Price	4.81	4.78	5.04	5.07	5.10	5.12
Difference = value carried forward to next RP month	0.000	0.002	-0.002	0.004	0.001	0.003
Adjusted IATD (before Prior Period Amendments)	n/a	0.253	0.145	0.102	0.079	0.060
Prior period Amendments (IATD and Pipeline Fuel Loss)	n/a	0.000	0.000	0.000	0.000	0.000
Adjusted IATD (after Prior Period Amendments)	n/a	0.253	0.145	0.102	0.079	0.060

2006 Weighted Average Reference Price (\$/GJ)
6.260

2006 Weighted Average OMAC (\$/GJ)
0.020

**2007
NATURAL GAS LIQUIDS PRICES**

MONTH	Ethane Reference Price (\$/GJ)	Ethane Par Price (\$/GJ)	Propane Reference Price (\$/m3)	Propane Par Price (\$/GJ)	Propane Floor Price (\$/m3)	Butanes Reference Price (\$/m3)	Butanes Par Price (\$/GJ)	Butanes Floor Price (\$/m3)	Pentanes plus Reference Price (\$/m3)	Pentanes plus Par Price (\$/m3)	Sulphur Default Price (\$ per tonne)
JAN	6.61	6.61	275.42	6.70	210.69	308.33	6.73	252.50	430.65	411.32	11.18
FEB	7.14	7.14	286.81	7.22	236.16	306.63	7.26	266.25	452.58	448.57	13.94
MAR	7.17	7.17	290.24	7.23	246.22	316.86	7.25	281.98	456.95	451.65	11.18
APR	7.07	7.07	298.40	7.14	265.81	361.88	7.15	315.93	487.95	458.50	9.44
MAY	6.94	6.94	300.05	7.02	269.46	375.34	7.05	335.19	477.15	452.30	19.63
JUN	6.37	6.37	290.16	6.39	264.03	352.06	6.42	304.35	464.31	465.23	13.38
JUL	5.65	5.65	298.16	5.70	271.65	344.18	5.72	303.07	549.79	539.28	35.65
AUG	5.04	5.04	302.24	5.07	274.83	359.69	5.10	306.23	525.63	502.16	39.52
SEPT											
OCT											
NOV											
DEC											

ANNUAL SULPHUR DEFAULT PRICE				
2002	2003	2004	2005	2006
\$6.74	\$30.97	\$31.98	\$33.98	\$18.82

2007
NGL TRANSPORTATION ALLOWANCE AND DEDUCTIONS

MONTH	PENTANES PLUS (a)				PROPANE AND BUTANE (b)				PENTANES PLUS, PROPANE & BUTANE (c)				FRAC. ALLOW. (per m3)
	REGION				REGION				REGION				
	1	2	3	4	1	2	3	4	1	2	3	4	
JAN	21.10	17.07	34.15	13.26	31.36	8.32	-2.27	27.27	25.74	24.74	37.79	26.71	15.50
FEB	7.24	5.39	36.37	-11.68	13.17	3.82	45.20	8.58	15.33	16.84	20.02	12.43	15.50
MAR	10.34	5.48	20.97	-1.33	14.54	6.60	28.87	7.34	18.27	16.09	34.94	15.56	15.50
APR	21.46	35.11	40.75	36.78	56.23	-14.42	16.58	10.84	22.53	25.12	37.71	27.53	15.50
MAY	25.70	7.78	51.49	31.44	9.86	3.96	27.95	10.35	21.25	19.89	34.76	22.59	15.50
JUN	-10.05	-7.64	40.12	0.41	9.66	5.81	23.65	10.01	15.03	12.66	21.09	14.64	15.50
JUL	32.66	-14.71	55.16	19.00	5.49	10.12	-12.78	12.51	33.57	22.98	38.91	32.35	15.50
AUG	26.17	4.36	53.26	29.86	8.34	9.91	27.38	5.32	27.84	28.27	43.84	26.59	15.50
SEPT													
OCT													
NOV													
DEC													

- (a) Pentanes Plus obtained as a specification gas product,
- (b) Propane and Butane obtained as specification products, and
- (c) Pentanes Plus, Propane and Butane contained in a natural gas liquids mix.

* Current month calculated allowance is based on an estimate.

Note: For details on "Prior Period Amendment Effects", see Attachment 2A.

PRIOR PERIOD AMENDMENT EFFECTS

NGL REFERENCE PRICES	AUGUST 2007		
	<i>Propane</i>	<i>Butanes</i>	<i>Pentanes</i>
Price before amendments	301.771270	359.695133	525.627859
Opening Rollover (from prior business mth)	-0.003632	-0.002499	-0.001064
Prior Period Amendment Adj. (NGL-1)	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.475934	0.000000	0.000000
Published Reference Price	302.24	359.69	525.63

TRANSPORTATION ALLOWANCES	AUGUST 2007											
	Pentanes Plus				Propane and Butane				Pentanes Plus, Propane & Butane			
AMENDMENTS	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4
Opening Rollover (from prior business mth)	0.003712	0.001251	-0.002133	0.000771	0.004446	-0.003787	0.003884	-0.000829	-0.000480	-0.004949	0.002478	0.001420
Prior Period Amendment Adj. (NGL1)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.000000	0.000000	0.000000	0.000000	0.291592	0.256276	0.062107	0.459339	0.187613	0.177927	0.172539	0.176721
Total Amendment Effect	0.003712	0.001251	-0.002133	0.000771	0.296038	0.252489	0.065991	0.458510	0.187133	0.172978	0.175017	0.178141
Calculated Transp. Differential	26.162760	4.358387	53.260374	29.854483	8.044131	9.655453	27.318182	4.861460	27.654215	28.096713	43.666682	26.414828
Calculated Transp. Differential after Total Amendments	26.166472	4.359638	53.258241	29.855254	8.340169	9.907942	27.384173	5.319970	27.841348	28.269691	43.841699	26.592969
Published Transportation Allowance	26.17	4.36	53.26	29.86	8.34	9.91	27.38	5.32	27.84	28.27	43.84	26.59

Any estimates represented by () are calculated as the weighted average of the other regions for the same spec product transportation allowance, since the region is zero. The weightings are based on the previous year's production.

