June 16, 2009

INFORMATION BULLETIN 2009-02

Subject: Transitional Royalty Election

In response to the global economic crisis and a slowdown in oil and gas drilling throughout the province, the Government of Alberta will provide a one-time option of selecting new transitional royalty rates for those companies drilling eligible new wells.

For qualifying well events that had production before July 1, 2009, a one-time election must be made on the Petroleum Registry of Alberta (PRA) between June 4 and June 30, 2009, inclusive. For a qualifying well event coming on production after June 30, 2009, a one-time election must be made on the PRA before the end of the first production month. For example, if you commence production on August 15, 2009 an election must be made by August 31, 2009. The Government of Alberta website http://www.energy.alberta.ca and the PRA have been updated with information on how to make your transitional election.

In addition, the Crude Oil Crown Royalty Statements have been changed to allow the identification of wells choosing and subsequently qualifying for the transitional royalty rates. A new column has been added titled “Formula” which will be populated with ‘ARF-T’ if the royalty is being calculated under the transitional royalty formula. This additional column will also result in a change to the Comma-Separated Values (CSV) format of your Crude Oil Crown Royalty Statements.

Samples of the new statements and the CSV file formats are attached.

For further information please contact:

Laurie Schneider
Manager – Oil Royalty Programs
Oil Operations
Resource Revenue and Operations Division
9th Floor, 9945 – 108 Street
Edmonton, Alberta T5K 2G6
Phone: (780) 422-9039
Fax: (780) 427-0865
Email: laurie.schneider@gov.ab.ca

Authorized by:
Salim Merali
Acting Branch Head
Royalty Operations – Edmonton Branch
Resource Revenue and Operations Division
### ROYALTY AND MARKETING
### CRUDE OIL CROWN ROYALTY STATEMENT
### CURRENT MONTH DETAIL FOR PRODUCTION PERIOD 2009-02
### ABBT XXXXXXX

<table>
<thead>
<tr>
<th>FACILITY</th>
<th>WELL EVENT IDENT</th>
<th>TOTAL PROD</th>
<th>CROWN %</th>
<th>CROWN PROD</th>
<th>DEN</th>
<th>FORMULA</th>
<th>GROSS CROWN ROYALTY</th>
<th>CROWN ROYALTY ADJUSTMENT</th>
<th>REASON CODE(S)</th>
<th>NET CROWN ROYALTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>ABBT XXXXXXX</td>
<td>AB WI XXX XX XX XXWXX XX</td>
<td>14.4</td>
<td>100.0000000</td>
<td>14.4</td>
<td>M</td>
<td>ARF</td>
<td>0.3</td>
<td>-0.3</td>
<td>DOEP</td>
<td>0.0</td>
</tr>
<tr>
<td>ABBT XXXXXXX</td>
<td>AB WI XXX XX XX XXX XXWXX XX</td>
<td>37.8</td>
<td>100.0000000</td>
<td>37.8</td>
<td>M</td>
<td>ARF-T</td>
<td>1.8</td>
<td>0.0</td>
<td>DOEP</td>
<td>1.8</td>
</tr>
<tr>
<td>ABBT XXXXXXX</td>
<td>AB WI XXX XX XX XXX XX XXWXX XX</td>
<td>24.0</td>
<td>100.0000000</td>
<td>24.0</td>
<td>M</td>
<td>ARF</td>
<td>0.7</td>
<td>-0.7</td>
<td></td>
<td>0.0</td>
</tr>
<tr>
<td><strong>SUB-TOTALS</strong></td>
<td></td>
<td><strong>76.2</strong></td>
<td></td>
<td><strong>76.2</strong></td>
<td></td>
<td></td>
<td><strong>2.8</strong></td>
<td><strong>-1.0</strong></td>
<td></td>
<td><strong>1.8</strong></td>
</tr>
<tr>
<td><strong>FACILITY TOTAL</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><strong>1.8</strong></td>
</tr>
</tbody>
</table>

*** End of Report ***

**LEGEND**

- DOEP - Deep Oil Exploratory Well Regulation
- ARF - Alberta Royalty Framework
- ARF-T - Alberta Royalty Framework Transition

**Density:**
- L - Light
- M - Medium
- H - Heavy
- U - Ultra Heavy

**NOTES:**

1. ONLY THOSE CROWN ROYALTY FEATURES GIVEN UP AS VOLUMES ARE INCLUDED IN "CROWN ROYALTY ADJUSTMENT"
2. FACILITY TOTALS ARE CARRIED FORWARD TO "CURRENT MONTH SUMMARY" STATEMENT
ROYALTY AND MARKETING
CRUDE OIL CROWN ROYALTY STATEMENT
DETAIL OF ADJUSTMENTS FOR PRODUCTION PERIOD 2009-01
ABBT XXXXXXX

<table>
<thead>
<tr>
<th>FACILITY</th>
<th>WELL EVENT IDENT.</th>
<th>TOTAL PROD</th>
<th>CROWN %</th>
<th>CROWN PROD</th>
<th>DEN</th>
<th>FORMULA</th>
<th>GROSS CROWN</th>
<th>CROWN ROYALTY ADJUSTMENT</th>
<th>REASON CODE(S)</th>
<th>NET CROWN ROYALTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>AB BT XXXXXXX</td>
<td>All W1 XXX XX XXX XXWXX X</td>
<td>109.5</td>
<td>100.0000000</td>
<td>109.5</td>
<td>M</td>
<td>ARF</td>
<td>13.1</td>
<td></td>
<td></td>
<td>13.1</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PREVIOUS RECORD</td>
<td></td>
<td>109.5</td>
<td>100.0000000</td>
<td>109.5</td>
<td>M</td>
<td>ARF-T</td>
<td>13.1</td>
<td></td>
<td></td>
<td>-13.1</td>
</tr>
<tr>
<td>ADJUSTED RECORD</td>
<td></td>
<td>0.0</td>
<td>0.0</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NET ADJUSTMENT</td>
<td></td>
<td>0.0</td>
<td>0.0</td>
<td></td>
<td></td>
<td></td>
<td>-13.1</td>
<td></td>
<td></td>
<td>-13.1</td>
</tr>
</tbody>
</table>

**SUB-TOTALS**

| TOTAL FACILITY   | 0.0 | 0.0 | -13.1 | -13.1 |

*** End Of Report ***

LEGEND
DOEP - Deep Oil Exploratory Well Regulation, ARF - Alberta Royalty Framework, ARF-T - Alberta Royalty Framework Transition
Density: L - Light, M - Medium, H - Heavy, U - Ultra Heavy

NOTES:
(1) ONLY THOSE CROWN ROYALTY FEATURES GIVEN UP AS VOLUMES ARE INCLUDED IN "CROWN ROYALTY ADJUSTMENT"
(2) FACILITY TOTALS ARE CARRIED FORWARD TO "CURRENT MONTH SUMMARY" STATEMENT
### OILCURD-ARFT – Sample CSV Content

| CURR YRMO | PROD YRMO | OPER | FACILITY ID | UWI | TOTAL PROD | CR% | CR PROD | VINT | VINT% | DENSITY | GR CR ROY OLD | GR CR ROY NEW | GR CR ROY 3RD | GR CR ROY NA | CR RED OLD | CR RED NEW | CR RED 3RD | CR RED NA | REASON CODE(S) | NET CR ROY OLD | NET CR ROY NEW | NET CR ROY 3RD | NET CR ROY NA | TOTAL NET CR ROY | FORMULA |
|-----------|-----------|------|-------------|-----|------------|-----|---------|------|-------|---------|---------------|---------------|---------------|--------------|-------------|------------|------------|-------------|------------|----------------|--------------|---------------|---------------|--------------|----------------|---------|
| 2009-01   | 2009-01   | XXXX | ABBTXXXXXXX | ABWIXXXXXXXXXXXXXXWXXX | 32.000 | 100.000000 | 32.000 | X | 1.0000000 | H | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | ARF | 0.00 | 0.00 | 0.20 | 0.20 | ARF |

### OILPREVD-ARFT – Sample CSV Content

| CURR YRMO | PROD YRMO | OPER | FACILITY ID | UWI | TOTAL PROD | CR% | CR PROD | VINT | VINT% | DENSITY | ADJ GR ROY OLD | ADJ GR ROY NEW | ADJ GR ROY 3RD | ADJ GR ROY NA | ADJ CR RED OLD | ADJ CR RED NEW | ADJ CR RED 3RD | ADJ CR RED NA | ADJ REASON CODE(S) | ADJ NET ROY OLD | ADJ NET ROY NEW | ADJ NET ROY 3RD | ADJ NET ROY NA | ADJ TOTAL NET CR ROY | FORMULA | ADJ FORMULA |
|-----------|-----------|------|-------------|-----|------------|-----|---------|------|-------|---------|---------------|---------------|---------------|--------------|-------------|------------|-------------|------------|----------------|--------------|---------------|---------------|--------------|----------------|---------|
| 2009-02   | 2009-02   | XXXX | ABBTXXXXXXX | ABWIXXXXXXXXXXXXXXWXXX | 0.000 | 100.000000 | 0.000 | X | 1.0000000 | L | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | ARF,ARF-T | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | ARF,ARF-T |