

**September 3, 2008**

**INFORMATION BULLETIN 2008-04**

**Subject: New Royalty Framework Crude Oil Crown Royalty Statements and  
Comma-Separated Values (CSV) File Formats**

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With the January 2009 implementation of the New Royalty Framework, changes are required to the Crude Oil Crown Royalty statements and CSV file formats. Attached are copies of the new statements and formats that will be issued for the January 2009 production month.

The Crude Oil Crown Royalty statements and CSV file formats for the current royalty regime will continue to exist for prior period adjustments.

For further information please contact:

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Oil Development Division

**Attachments**



Energy

RAMROY0033  
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ROYALTY AND MARKETING  
CRUDE OIL CROWN ROYALTY STATEMENT  
CURRENT MONTH DETAIL FOR PRODUCTION PERIOD 2009-02  
ABBT XXXXXXXX

Report Date: 2009/04/01  
Business Period: 2009/03

XXXX DRAFT		DRAFT							ALL VOLUMES ARE M3
FACILITY	WELL EVENT IDENT.	TOTAL PROD	CROWN %	CROWN PROD	DEN	GROSS CROWN ROYALTY	CROWN ROYALTY ADJUSTMENT	REASON CODE(S)	NET CROWN ROYALTY
ABBT XXXXXXXX	AB WI XXX XX XX XXX XXWX XX	14.4	100.0000000	14.4	M	0.3	-0.3	DP	0.0
ABBT XXXXXXXX	AB WI XXX XX XX XXX XXWX XX	37.8	100.0000000	37.8	M	1.8	0.0	DP	1.8
ABBT XXXXXXXX	AB WI XXX XX XX XXX XXWX XX	24.0	100.0000000	24.0	M	0.7	-0.7	EORRR	0.0
<b>SUB-TOTALS</b>		<u>76.2</u>		<u>76.2</u>		<u>2.8</u>	<u>-1.0</u>		<u>1.8</u>
<b>FACILITY TOTAL</b>							<u>0.0</u>		<u>1.8</u>

\*\*\* End of Report \*\*\*

LEGEND

DP - Deep Oil Program, EORRR - Enhanced Oil Recovery  
Density: L - Light, M - Medium, H - Heavy, U - Ultra Heavy

NOTES:

- (1) ONLY THOSE CROWN ROYALTY FEATURES GIVEN UP AS VOLUMES ARE INCLUDED IN "CROWN ROYALTY ADJUSTMENT"
- (2) FACILITY TOTALS ARE CARRIED FORWARD TO "CURRENT MONTH SUMMARY" STATEMENT



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ROYALTY AND MARKETING  
CRUDE OIL CROWN ROYALTY STATEMENT  
DETAIL OF ADJUSTMENTS FOR PRODUCTION PERIOD 2009-01  
ABBT XXXXXXX

Report Date: 2009/04/01  
Business Period: 2009/03

XXXX DRAFT		DRAFT						ALL VOLUMES ARE M3		
FACILITY	WELL EVENT IDENT.	TOTAL PROD	CROWN %	CROWN PROD	DEN	GROSS CROWN ROYALTY	CROWN ROYALTY ADJUSTMENT	REASON CODE(S)	NET CROWN ROYALTY	
AB BT XXXXXX	AB WT XXXX XX XX XXXX XXXX XX									
	PREVIOUS RECORD	109.5	100.0000000	109.5	M	13.1	0.0	EORRR	13.1	
	ADJUSTED RECORD	109.5	100.0000000	109.5	M	13.1	-13.1	DP	0.0	
	NET ADJUSTMENT	0.0		0.0		0.0	-13.1		-13.1	
<b>SUB-TOTALS</b>						<b>0.0</b>	<b>-13.1</b>		<b>-13.1</b>	
<b>TOTAL FACILITY</b>		<b>0.0</b>		<b>0.0</b>			<b>-13.1</b>		<b>-13.1</b>	

\*\*\* End Of Report \*\*\*

**LEGEND**

DP - Deep Oil Program, EORRR - Enhanced Oil Recovery  
Density: L - Light, M - Medium, H - Heavy, U - Ultra Heavy

**NOTES:**

- (1) ONLY THOSE CROWN ROYALTY FEATURES GIVEN UP AS VOLUMES ARE INCLUDED IN "CROWN ROYALTY ADJUSTMENT"
- (2) FACILITY TOTALS ARE CARRIED FORWARD TO "CURRENT MONTH SUMMARY" STATEMENT



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**DRAFT**  
**ROYALTY AND MARKETING**  
**CRUDE OIL CROWN ROYALTY STATEMENT**  
**SUMMARY - EOR RELIEF FOR PRODUCTION PERIOD 2009/02**

Report Date: 2009/04/01  
Business Period: 2009/03

XXXX DRAFT

ALL VOLUMES ARE MB

<u>FACILITY CODE</u>		<u>SCHEME</u>	<u>TOTAL CROWN ROYALTY RELIEF</u>	
AB BT XXXXXXXX		AB IS XXXX		1.6
		AS IS XXXXX		216.6
			<b>TOTAL FACILITY</b>	<b>218.20</b>



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**DRAFT**  
**ROYALTY AND MARKETING**  
**CRUDE OIL CROWN ROYALTY STATEMENT**  
**SCHEME LEVEL EOR RELIEF DETAILS FOR PRODUCTION PERIOD 2009/02**

Report Date: 2009/04/01  
Business Period: 2009/03

XXXX DRAFT

ALL VOLUMES ARE MB

<u>SCHEME</u>	<u>FACILITY</u>		<u>TOTAL</u>	<u>RELIEF RATIO</u>
AB IS XXXXX	AB BT XXXXXXXX	CROWN ROYALTY	576.1	
		EOB RELIEF	216.6	0.3759760

UNIQUE WELL IDENT - WELLS TIED TO SCHEME / FACILITY:

AB WI XXXX XX XX XXXX XXXX XX



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DRAFT  
ROYALTY AND MARKETING  
CRUDE OIL CROWN ROYALTY STATEMENT

Report Date: 2009/04/01  
Business Period: 2009/03

SCHEME LEVEL EOR RELIEF DETAILS OF ADJUSTMENTS FOR PRODUCTION PERIOD 2009/01

XXXX DRAFT

ALL VOLUMES ARE MB

<u>SCHEME</u>	<u>FACILITY</u>		<u>TOTAL</u>	<u>RELIEF RATIO</u>
AS IS XXXXX	AB BT XXXXXXXX	CROWN ROYALTY		
		PREVIOUS RECORD	606.3	
		ADJUSTED RECORD	606.3	
		NET ADJUSTMENT	0.0	
		EOB RELIEF		
		PREVIOUS RECORD	216.6	0.3572480
		ADJUSTED RECORD	216.6	0.3572480
		NET ADJUSTMENT	0.0	

UNIQUE WELL IDENT - WELLS TIED TO SCHEME / FACILITY:  
AB W1 XXXX XX XX XXXX XXXX XX

\*\*\* End of Report \*\*\*

NOTES:

- (1) THE FACILITY RELIEF VOLUME FOR EACH SCHEME IS CARRIED FORWARD TO THE "SUMMARY - EOB RELIEF ADJUSTMENTS" STATEMENT  
(2) WELLS LISTED WERE TIED TO THE SCHEME FOR PURPOSES OF THE CURRENT PROCESSING CYCLE.

**OIL CURRENT MONTH DETAILS-NRF – Sample CSV Content**

CURR YRMO,PROD YRMO,OPER,FACILITY ID,UWI,TOTAL PROD,CR%,CR PROD,VINT,VINT%,DENSITY,GR CR ROY OLD,GR CR ROY NEW,GR CR ROY 3RD,GR CR ROY NA,CR RED OLD,CR RED NEW,CR RED 3RD,CR RED NA,REASON CODE(S),NET CR ROY OLD,NET CR ROY NEW,NET CR ROY 3RD,NET CR ROY NA,TOTAL NET CR ROY

2009-01,2009-

01,XXXX,ABBTXXXXXXXX,ABWXXXXXXXXXXXXXXXXXXXX,32.000,100.000000,32.000,X,1.0000000,H,0.00000,0.00000,0.00000,0.20000,0.0000,0.00000,0.00000,0.00000,"",0.00,0.00,0.00,0.20,0.20

**OIL PREVIOUS MONTHS DETAILS-NRF – Sample CSV Content**

CURR YRMO,PROD YRMO,OPER,FACILITY ID,UWI,TOTAL PROD,CR%,CR PROD,VINT,VINT%,DENSITY,GR CR ROY OLD,GR CR ROY NEW,GR CR ROY 3RD,GR CR ROY NA,CR RED OLD,CR RED NEW,CR RED 3RD,CR RED NA,REASON CODE(S),NET CR ROY OLD,NET CR ROY NEW,NET CR ROY 3RD,NET CR ROY NA,TOTAL NET CR ROY,ADJ TOT PROD,ADJ CR%,ADJ CR PROD,ADJ VINT,ADJ VINT%,ADJ DENSITY,ADJ GR ROY OLD,ADJ GR ROY NEW,ADJ GR ROY 3RD,ADJ GR ROY NA,ADJ GR RED OLD,ADJ GR RED NEW,ADJ GR RED 3RD,ADJ GR RED NA,ADJ REASON CODE(S),ADJ NET ROY OLD,ADJ NET ROY NEW,ADJ NET ROY 3RD,ADJ NET ROY NA,ADJ TOTAL NET CR ROY

2008-05,2008-

04,XXXX,ABBTXXXXXXXX,ABWXXXXXXXXXXXXXXXXXXXX,0.000,100.000000,0.000,X,1.0000000,X,0.00000,0.00000,0.00000,0.00000,0.0000,0.00000,0.00000,0.00000,"",0.00,0.00,0.00,0.00,0.00,2.200,100.000000,2.200,X,1.0000000,L,0.00000,0.00000,0.00000,0.00000,0.0000,0.0000,0.00000,0.00000,"LP",0.00,0.00,0.00,0.00,0.00

**OIL EOR STATEMENT-NRF – Sample CSV Content**

CURR YRMO,PROD YRMO,OPER,FACILITY ID,SCHEME,PREV EOR RELIEF OLD,PREV EOR RELIEF NEW,PREV EOR RELIEF 3RD,PREV EOR RELIEF NA,PREV TOTAL EOR RELIEF,CURR EOR RELIEF OLD,CURR EOR RELIEF NEW,CURR EOR RELIEF 3RD,CURR EOR RELIEF NA,CURR TOTAL EOR RELIEF

2008-05,2008-05,XXXX,ABBTXXXXXXXX,ABISXXXXX,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000,0.00000

**OIL EOR DETAILS-NRF – Sample CSV Content**

CURR YRMO,PROD YRMO,OPER,FACILITY ID,SCHEME,PREV CR ROY OLD,PREV CR ROY NEW,PREV CR ROY 3RD,PREV CR ROY NA,PREV RELIEF RATIO,PREV EOR RELIEF OLD,PREV EOR RELIEF NEW,PREV EOR RELIEF 3RD,PREV EOR RELIEF NA,PREV TOTAL EOR RELIEF,CURR CR ROY OLD,CURR CR ROY NEW,CURR CR ROY 3RD,CURR CR ROY NA,CURR RELIEF RATIO,CURR EOR RELIEF OLD,CURR EOR RELIEF NEW,CURR EOR RELIEF 3RD,CURR EOR RELIEF NA,CURR TOTAL EOR RELIEF

2008-05,2008-

04,XXXX,ABBTXXXXXXXX,ABISXXXXX,0.00000,0.00000,0.00000,1872.90000,0.297186,0.00000,0.00000,0.00000,556.60000,556.60000,0.0000,0.00000,0.00000,2053.40000,0.2710620,0.00000,556.60000,0.00000,556.60000,556.60000