

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: 2009/12/31

Pursuant to the Crown Agreement:

1. The End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 90 days (i.e.3 months) after the end of each Period.
2. The End of Period Statement must be accompanied by an independent auditor's opinion.
3. The End of Period Statement must be signed by two directors of the Operator.

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2010/03/29
Phone Number: (780)434-1284
E-Mail Address: Jane@abc.ca

Oil Sands - Post Payout Project - End of Period Statement

Reason for Amendment CA PST-1a

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: 2009/12/31

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:

[Enter Text](#)

[Enter Text](#)

[Enter Text](#)

[Enter Text](#)

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2009/01/01 to: 2009/12/31

Royalty Payable

Greater of
or
Gross Revenue Royalty \$2,814,150 [from PST-3]
Net Revenue Royalty \$10,223,285 \$10,223,285 [from PST-3]

Royalty Previously Calculated for the Period \$49,423,504

Royalty Payable (Refund) (\$39,200,219)

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2010/03/29
Phone Number: (780)434-1284
E-Mail Address: Jane@abc.ca

Oil Sands - Post Payout Project - End of Period Statement

Royalty Calculation CA PST-3

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: 2009/12/31

Gross Revenue Royalty

Revenue for Royalty Calculation		\$56,283,000	[from PST-7a]
Gross Revenue Royalty ¹	R%	5.00000%	\$2,814,150 [to PST-2]

Net Revenue Royalty

Deemed Gross Revenue	\$207,508,000	[from PST-7]
Less: Total Allowed Costs	\$89,361,000	[from PST-4]
Net Revenue	\$118,147,000	
Net Loss	\$0	[to PST8]

Deemed Gross Revenue	\$207,508,000	[from PST-7]
Cost of Diluent	\$12,375,000	[from PST-4]
Deemed Gross Revenue less Cost of Diluent	\$195,133,000	

Revenue for Royalty Calculation		\$56,283,000	[from PST-7a]
Net Revenue Royalty ²	R%	30.00000%	\$10,223,285 [to PST-2]

1. Gross Revenue Royalty = Revenue for Royalty Calculation x Gross Revenue Royalty Percentage Per Crown Agreement

2. Net Revenue Royalty = Revenue for Royalty Calculation x Effective R%, where Effective R% is:
Net Revenue Royalty Percentage Per Crown Agreement x Net Revenue / Deemed Gross Revenue less Cost of Diluent

Oil Sands - Post Payout Project - End of Period Statement

Allowed Costs Summary CA PST-4

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: OBA2
 For the Period: 2009/01/01 to: 2009/12/31

Allowed Costs

Net Loss Carried Forward from Previous Period	\$0	[from PST-4a, to PST-6]
Operating with Uplift	\$36,960,000	[from PST-4a]
Capital with Uplift	\$39,996,000	[from PST-4a]
Total Other Costs	\$30,000	[from PST-4a]
Diluent	<u>\$12,375,000</u>	[from PST-4a]
Total	\$89,361,000	[to PST-3, 5]

Oil Sands - Post Payout Project - End of Period Statement

Allowed Cost Details CA PST-4a

Template for Period 2009 to Current

CA_EOP_PST_2009

1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: 0BA2
 For the Period: 2009/01/01 to: 2009/12/31

Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.

Month	Operating	Operating with 10% uplift	Capital	Capital with 1% uplift	Other - Specify 1	Other - Specify 2	Other - Specify 3	Total Other Costs	Diluent	Net Loss Carried Forward from Prev Period (with 1% uplift)	Total
January	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
February	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
March	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
April	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
May	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
June	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
July	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
August	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
September	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
October	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
November	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
December	\$2,800,000	\$3,080,000	\$3,300,000	\$3,333,000	\$2,500	\$0	\$0	\$2,500	\$1,031,250		\$7,446,750
Period Total	\$33,600,000	\$36,960,000 [to PST-4]	\$39,600,000	\$39,996,000 [to PST-4]	\$30,000	\$0	\$0	\$30,000 [to PST-4]	\$12,375,000 [from PST-7a]	\$0 [to PST-4]	\$89,361,000

Oil Sands - Post Payout Project - End of Period Statement

Other Net Proceeds CA PST-5

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009

Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: 2009/12/31

Other Net Proceeds

Other - Specify 1	\$138,850,000	[from PST-7a]
Other - Specify 2	\$0	[from PST-7a]
Other - Specify 3	<u>\$0</u>	[from PST-7a]
Total Other Net Proceeds	\$138,850,000	

Oil Sands - Post Payout Project - End of Period Statement

Return Allowance CA PST-6

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: #

Return Allowance

<u>Net Losses</u>	<u>Return Allowance Rate**</u>	<u>Return Allowance Earned</u>
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Return Allowance does not apply to Post Payout Crown Agreements

Oil Sands - Post Payout Project - End of Period Statement

Revenue Summary CA PST-7

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: 0BA2
 For the Period: 2009/01/01 to: 2009/12/31

Project Revenue

	Project Revenue (\$)	Total Other Net Proceeds (\$)	Deemed Gross Revenue (\$)
January	\$5,721,500	\$138,850,000	\$144,571,500
February	\$5,721,500	\$0	\$5,721,500
March	\$5,721,500	\$0	\$5,721,500
April	\$5,721,500	\$0	\$5,721,500
May	\$5,721,500	\$0	\$5,721,500
June	\$5,721,500	\$0	\$5,721,500
July	\$5,721,500	\$0	\$5,721,500
August	\$5,721,500	\$0	\$5,721,500
September	\$5,721,500	\$0	\$5,721,500
October	\$5,721,500	\$0	\$5,721,500
November	\$5,721,500	\$0	\$5,721,500
December	\$5,721,500	\$0	\$5,721,500
Period Total	\$68,658,000	\$138,850,000	\$207,508,000
	[from PST-7a]	[from PST-7a]	[from PST-7a] [to PST-3]

Oil Sands - Post Payout Project - End of Period Statement

CSR Project Number: **CSR999** Project Name: **Project ABC**
For the Period: **2009/01/01** to: **2009/12/31**

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009

Version #: 1.00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCTION, SALES & HANDLING CHARGES*													
Total Crude Bitumen Production (m ³)	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	144,000.0
Crude Bitumen Volume at RCP (m ³)	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	72,000.0
Blended Bitumen Volume at RCP (m ³)	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	90,000.0
Other Oil Sands Products Volume at RCP (unit)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	6,000.0
Crude Bitumen Total Sales Volume (m ³)	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	6,000.0	72,000.0
Blended Bitumen Total Sales Volume (m ³)	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	7,500.0	90,000.0
Other Oil Sands Products Total Sales Volume (unit)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	6,000.0
Crude Bitumen Total Sales Value (\$)	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$2,400,000	\$28,800,000
Blended Bitumen Total Sales Value (\$)	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$40,500,000
Other Oil Sands Products Total Sales Value (\$)	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$138,000
Crude Bitumen Total Handling Charges (\$)	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$360,000
Blended Bitumen Total Handling Charges (\$)	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$420,000
Other Oil Sands Products Total Handling Charges (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ARM'S LENGTH INFORMATION													
Crude Bitumen AL Sales Volume (m ³)	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	36,000.0
Blended Bitumen AL Sales Volume (m ³)	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	45,000.0
Other Oil Sands Products AL Sales Volume (unit)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	6,000.0
Crude Bitumen AL Sales Value (\$)	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$14,400,000
Blended Bitumen AL Sales Value (\$)	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$20,250,000
Other Oil Sands Products AL Sales Value (\$)	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$138,000
Crude Bitumen Handling Charges for AL Sales (\$)	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$180,000
Blended Bitumen Handling Charges for AL Sales (\$)	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$210,000
Other Oil Sands Products Handling Charges for AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NON ARM'S LENGTH INFORMATION													
Crude Bitumen NAL Sales Volume (m ³)	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	36,000.0
Blended Bitumen NAL Sales Volume (m ³)	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	45,000.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value (\$)	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$14,400,000
Blended Bitumen NAL Sales Value (\$)	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$1,687,500	\$20,250,000
Other Oil Sands Products NAL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Handling Charges for NAL Sales (\$)	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$180,000
Blended Bitumen Handling Charges for NAL Sales (\$)	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$210,000
Other Oil Sands Products Handling Charges for NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UNIT PRICE													
Crude Bitumen Unit Price (\$/m ³)	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00	\$395.00
Blended Bitumen Unit Price (\$/m ³)	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33	\$445.33
Other Oil Sands Product Unit Price (\$/unit)	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00	\$23.00
REVENUE													
Crude Bitumen Revenue (net of handling charges)	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$2,370,000	\$28,440,000
Blended Bitumen Revenue (net of handling charges)	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$3,340,000	\$40,080,000
Other Oil Sands Products Revenue (net of handling charges)	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$11,500	\$138,000
PROJECT REVENUE (use to calculate Net Revenue)	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$68,658,000
DILUENT													
Diluent in AL Sales Unit Price (\$/m ³)	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00
Diluent in Total Sales Unit Price (\$/m ³)	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00
Diluent in NAL Sales Unit Price (\$/m ³)	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00	\$550.00
Diluent in AL Sales Volume (m ³)	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	11,250.0
Diluent in Total Sales Volume (m ³)	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	22,500.0
Diluent in NAL Sales Volume (m ³)	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	937.5	11,250.0
Diluent Value in AL Sales (\$)	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$6,187,500
Diluent Value in Total Sales (\$)	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$1,031,250	\$12,375,000
Diluent Value in NAL Sales (\$)	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$515,625	\$6,187,500
OTHER NET PROCEEDS													
Other - Specify 1	\$138,850,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,850,000
Other - Specify 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Net Proceeds	\$138,850,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,850,000
DEEMED GROSS REVENUE*	\$144,571,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$5,721,500	\$207,508,000
REVENUE FOR ROYALTY CALCULATION**													\$56,283,000

*Deemed Gross Revenue is Project Revenue + Total Other Net Proceeds

**Revenue for Royalty Calculation does not include Other Net Proceeds.

Revenue for Royalty Calculation = (Total Crude Bitumen Revenue + (Total Blend Bitumen Revenue - Total Diluent Cost in Blend) + Total Other OS Product Revenue)

Each Product Revenue must be greater than or equal to zero. Diluent costs to be deducted cannot exceed the value of the Blended Bitumen Revenue.

Oil Sands - Post Payout Project - End of Period Statement

Carry Forward Amounts CA PST-8

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2009/01/01 to: 2009/12/31

Carry Forward Amounts to Next Period

Net Loss During Period \$0 [from PST-3] (to be carried forward to next period's Allowed Costs)

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

Form ID: CA_EOP_PST_2009

Version: 1.00