

For Crown Agreements

Form Id: CA_EOP_PRE_2008
Version #: 1.00

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Pursuant to the Crown Agreement:

1. The End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 90 days (i.e.3 months) after the end of each Period.
2. The End of Period Statement must be accompanied by an independent auditor's opinion.
3. The End of Period Statement must be signed by two directors of the Operator.

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2009/04/30
Phone Number: (780) 434-1248
E-Mail Address: Jane@abc.ca

For Crown Agreements

Form Id: CA_EOP_PRE_2008
Version #: 1.00

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

State the reason(s) for the amendment:

- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)

Oil Sands - Pre Payout Project - End of Period Statement

Project Payout Status CA PRE-2

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Cumulative Costs

Cumulative Costs at Beginning of Period	<u>2008/01/01</u> (date)	\$15,000,000.00	[from PRE - 4]
Adjustments from Prior Periods (For Energy Use Only)		\$0.00	
Revised Cumulative Costs for Beginning of Period		\$15,000,000.00	
Allowable Costs Incurred during the Period (excluding Royalty and Return Allowance)		\$19,241,000.00	[from PRE -4]
Royalty Payable during the Period		\$411,000.00	[from PRE - 4]
Return Allowance Earned during the Period		\$1,612,214.45	[from PRE - 4]
Cumulative Costs at End of Period	<u>2008/12/31</u> (date)	\$36,264,214.45	

Cumulative Revenue

Cumulative Revenue at Beginning of Period	<u>2008/01/01</u> (date)	\$700,000.00	[from Pre -5]
Adjustments from Prior Periods (For Energy Use Only)		\$0.00	
Revised Cumulative Revenue for Beginning of Period		\$700,000.00	
Revenue during the Period		\$10,620,000.00	[from PRE - 5]
Cumulative Revenue at End of Period	<u>2008/12/31</u> (date)	\$11,320,000.00	

Project Net Cumulative Cost/Project Net Cumulative Balance at End of Period¹ 2008/12/31 \$24,944,214.45
(date)

Expected Date of Payout based on estimated price \$/m³, price differential, production volumes, and Cdn. exchange rate. 2013/09/01
(date)

¹Project Net Cumulative Balance = Cumulative Costs - Cumulative Revenue

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2009/04/30
Phone Number: (780) 434-1248
E-Mail Address: Jane@abc.ca

Oil Sands - Pre Payout Project - End of Period Statement

Allowed Costs Summary CA PRE-3

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Allowed Costs

Operating with Uplift:	\$15,400,000.00	[from PRE-3a]
Capital with Uplift:	\$1,414,000.00	[from PRE-3a]
Total Other Costs:	\$27,000.00	[from PRE-3a]
Diluent:	\$2,400,000.00	[from PRE-3a]
Sub-total:	\$19,241,000.00	
Royalty Payable:	\$411,000.00	[from PRE-6]
Return Allowance Earned:	\$1,612,214.45	[from PRE-4]
Total	\$21,264,214.45	

Oil Sands - Pre Payout Project - End of Period Statement

Allowed Cost Detail CA PRE-3a

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Operating Cost Details

Month	Staff	Supplies & Services	Repairs & Maintenance	Utilities	Fuel	Other	Total	Total with 10% uplift
January	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
February	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
March	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
April	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
May	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
June	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
July	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
August	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
September	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
October	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
November	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$825,000.00
December	\$200,000.00	\$0.00	\$5,550,000.00	\$0.00	\$0.00	\$0.00	\$5,750,000.00	\$6,325,000.00
Sub-total	\$2,400,000.00	\$0.00	\$11,600,000.00	\$0.00	\$0.00	\$0.00	\$14,000,000.00	\$15,400,000.00

Capital Cost Details

Month	Drilling & Completion	Production Equipment	New Facilities	Facility Improvements	Seismic	Other	Total	Total with 1% uplift
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
June	\$400,000.00	\$1,000,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,400,000.00	\$1,414,000.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-total	\$400,000.00	\$1,000,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,400,000.00	\$1,414,000.00

Other Cost Details

Month	Other - Specify 1	Other - Specify 2	Other - Specify 3	Total Other Costs
January	\$1,000.00	\$0.00	\$0.00	\$1,000.00
February	\$1,000.00	\$0.00	\$0.00	\$1,000.00
March	\$1,000.00	\$10,000.00	\$0.00	\$11,000.00
April	\$1,000.00	\$5,000.00	\$0.00	\$6,000.00
May	\$1,000.00	\$0.00	\$0.00	\$1,000.00
June	\$1,000.00	\$0.00	\$0.00	\$1,000.00
July	\$1,000.00	\$0.00	\$0.00	\$1,000.00
August	\$1,000.00	\$0.00	\$0.00	\$1,000.00
September	\$1,000.00	\$0.00	\$0.00	\$1,000.00
October	\$1,000.00	\$0.00	\$0.00	\$1,000.00
November	\$1,000.00	\$0.00	\$0.00	\$1,000.00
December	\$1,000.00	\$0.00	\$0.00	\$1,000.00
Sub-total	\$12,000.00	\$15,000.00	\$0.00	\$27,000.00

Diluent \$2,400,000.00 [from PRE - 6a]
Royalty Payable \$411,000.00 [from PRE - 6]
Return Allowance Earned \$1,612,214.45 [from PRE - 4]
Period Total \$21,264,214.45

Oil Sands - Pre Payout Project - End of Period Statement

Allowed Cost Detail CA PRE-3 Supp b

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Operating Costs:	
Staff	\$2,400,000.00
Fuel	\$0.00
Supplies	\$11,600,000.00
Contracted Services	\$0.00
Research	\$0.00
Other	\$0.00
Total:	\$14,000,000.00
Total with 10% Uplift:	\$15,400,000.00

Capital Costs:	
<u>Sustaining:</u>	
Equipment	\$1,000,000.00
Facility Rehab.	\$0.00
Other	\$0.00
Total:	\$1,000,000.00
Total with 1% Uplift:	\$1,010,000.00

<u>Developmental</u>	
Drilling	\$400,000.00
New Facilities	\$0.00
Other	\$0.00
Total:	\$400,000.00
Total with 1% Uplift:	\$404,000.00

Total Other Costs	\$27,000.00	[from PRE-3a]
Diluent	\$2,400,000.00	[from PRE-6a]
Royalty Payable	\$411,000.00	[from PRE-6]
Return Allowance Earned	\$1,612,214.45	[from PRE-4]
Total Costs	\$21,264,214.45	

OR:	
Operating Costs:	
Mining	\$0.00
Extraction	\$0.00
Upgrading	\$0.00
Contracted Services	\$14,000,000.00
Research	\$0.00
Other	\$0.00
Total:	\$14,000,000.00
Total with 10% Uplift:	\$15,400,000.00

Capital Costs:	
<u>Sustaining:</u>	
Equipment	\$1,000,000.00
Facility Rehab.	\$0.00
Other	\$0.00
Total:	\$1,000,000.00
Total with 1% Uplift:	\$1,010,000.00

<u>Developmental</u>	
Drilling	\$400,000.00
New Facilities	\$0.00
Other	\$0.00
Total:	\$400,000.00
Total with 1% Uplift:	\$404,000.00

Total Other Costs	\$27,000.00
Diluent	\$2,400,000.00
Royalty Payable	\$411,000.00
Return Allowance Earned	\$1,612,214.45
Total Costs	\$21,264,214.45

Oil Sands - Pre Payout Project - End of Period Statement

Revenue Summary CA PRE-5

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Month	A Sales Revenue (Bitumen, Blend, SCO or Other Oil Sands Products) (\$)	B Less: Handling Charges (\$)	C Other Net Proceeds - Specify 1 (\$)	D Other Net Proceeds - Specify 2 (\$)	E Other Net Proceeds - Specify 3 (\$)	F=C+D+E Total Other Net Proceeds (\$)	G=A-B+F Deemed Gross Revenue (\$)	H ¹ Cumulative Revenue (\$)
Carry Forward from Previous Period [from PRE-6a,b,c,d] [from PRE-6a,b,c,d]								\$700,000.00
January	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$1,585,000.00
February	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$2,470,000.00
March	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$3,355,000.00
April	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$4,240,000.00
May	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$5,125,000.00
June	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$6,010,000.00
July	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$6,895,000.00
August	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$7,780,000.00
September	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$8,665,000.00
October	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$9,550,000.00
November	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$10,435,000.00
December	\$1,060,000.00	\$175,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$885,000.00	\$11,320,000.00
Period Total	\$12,720,000.00	\$2,100,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,620,000.00	
Revenue during Period ²								\$10,620,000.00
Carry Forward to Next Period ³								\$11,320,000.00

¹Cumulative Revenue=Cumulative Rev from Previous Period/Cumulative Rev from Previous Month + A - B + F

²Revenue during the Period = Sales Revenues for the Period -Handling Charges for the Period + Total Other Net Proceeds for the Period, i.e., A-B+H

³If the last month in the Period is not Dec, input the Cumulative Revenue amount from the last month as the Carry Forward amount

Oil Sands - Pre Payout Project - End of Period Statement

Royalty Summary CA PRE-6

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: 0BA2
 For the Period: 2008/01/01 to: 2008/12/31

Royalty Summary:

Month	A	B	C	D	E = A + B + C + D	F	G = E - F
	Crown Royalty Share Payable				Total Payable	Prev Payable	Royalty Adjustment
	Blend (\$)	Bitumen (\$)	SCO (\$)	Other (\$)			
	[from PRE-6a]	[from PRE-6b]	[from PRE-6c]	[from PRE-6d]		[from PRE-6a,b,c,d]	
January	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
February	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
March	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
April	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
May	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
June	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
July	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
August	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
September	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
October	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
November	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$6,850.00	\$27,400.00
December	\$8,750.00	\$12,500.00	\$12,500.00	\$500.00	\$34,250.00	\$9,990.00	\$24,260.00
Period Total	\$105,000.00	\$150,000.00	\$150,000.00	\$6,000.00	\$411,000.00	\$85,340.00	\$325,660.00

Pre Payout Royalty %: Payable / (Refund) Balance: \$325,660.00

Oil Sands - Pre Payout Project - End of Period Statement

Royalty Detail CA PRE-6a
Blended Bitumen

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Blended Bitumen	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period
Production Volume (m3)	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	12,120.0
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (\$)	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$4,800,000.00
Sales (\$/m3)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00
Handling Charges - Trucking (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Handling Charges - Trucking (\$)	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$300,000.00
Handling Charges - Trucking (\$/m3)	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Handling Charges - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Handling Charges (\$)	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$300,000.00
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales Less Handling Charges (\$)	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$4,500,000.00
Product Unit Price (\$/m3)	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00
Royalty Share Disposed (m3)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Royalty Share Disposed (\$)*	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$18,750.00	\$225,000.00
Royalty Share Disposed (\$/m3)	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00
Diluent Included in Sales (m3)	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	3,600.0
Diluent Included in Sales (\$)	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$2,400,000.00
Diluent Included in Sales (\$/m3)	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67
Royalty Shr of Diluent in Sales (m3)	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	180.0
Royalty Shr of Diluent in Sales (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$120,000.00
Royalty Shr of Diluent in Sales (\$/m3)	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67
Crude Bitumen Net Sales (m3)	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	8,400.0
Crude Bitumen Net Sales (\$)	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$2,400,000.00
Crude Bitumen Net Sales (\$/m3)	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71
Royalty Payable = Roy Shr Disposed Less Roy Shr of Diluent													
Volume (m3)	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	420.0
Payable(\$)**	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$8,750.00	\$105,000.00
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Previous Royalty Payable (\$)	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$2,125.00	\$21,375.00
Royalty Charge/Charge Adjustment (\$)	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$7,000.00	\$6,625.00	\$83,625.00
Pre Payout Royalty %:	<input type="text" value="5.000000"/> [from PRE-6]												

*product sales less handling charges for royalty purpose must be greater than or equal to zero
**Value of Diluent allowed for deduction from royalty cannot exceed the value of the royalty share disposed

Oil Sands - Pre Payout Project - End of Period Statement

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Bitumen	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period
Production Volume (m3)	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	12,120.0
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (\$)	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$3,600,000.00
Sales (\$/m3)	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00
Handling Charges - Trucking (clean oil only) (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Handling Charges - Trucking (clean oil only) (\$)	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$600,000.00
Handling Charges - Trucking (clean oil only) (\$/m3)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
Handling Charges - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Handling Charges (\$)	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$600,000.00
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales Less Handling Charges (\$)	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$3,000,000.00
Product Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Royalty Share Disposed (m3)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Royalty Share Disposed (\$)*	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$150,000.00
Royalty Share Disposed (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Crude Bitumen Net Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Crude Bitumen Net Sales (\$)	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$3,600,000.00
Crude Bitumen Net Sales (\$/m3)	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00
Royalty Payable = Roy Shr Disposed													
Volume (m3)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Payable(\$)	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$150,000.00
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Previous Royalty Payable (\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00
Royalty Charge/Charge Adjustment (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$8,625.00	\$118,625.00
Pre Payout Royalty %:	<input type="text" value="5.00000%"/> [from PRE-6]												

*product sales less handling charges for royalty purpose must be greater than or equal to zero

Oil Sands - Pre Payout Project - End of Period Statement

Template for Period 2008 & Prior

Form Id: CA_EOP_PRE_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Synthetic Crude Oil - SCO

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period
Production Volume (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (\$)	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$4,200,000.00
Sales (\$/m3)	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00
Handling Charges - Trucking (clean oil only) (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Handling Charges - Trucking (clean oil only) (\$)	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$1,200,000.00
Handling Charges - Trucking (clean oil only) (\$/m3)	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
Handling Charges - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Handling Charges (\$)	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$1,200,000.00
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales Less Handling Charges (\$)	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$3,000,000.00
Product Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Royalty Share Disposed (m3)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Royalty Share Disposed (\$)*	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$150,000.00
Royalty Share Disposed (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Crude Bitumen Net Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Crude Bitumen Net Sales (\$)	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$4,200,000.00
Crude Bitumen Net Sales (\$/m3)	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00

Royalty Payable = Roy Shr Disposed

Volume (m3)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Payable(\$)	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$12,500.00	\$150,000.00
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Previous Royalty Payable (\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00
Royalty Charge/Charge Adjustment (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$8,625.00	\$118,625.00

Pre Payout Royalty %: [from PRE-6]

*product sales less handling charges for royalty purpose must be greater than or equal to zero

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Other [Enter Product Name(s)]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period
<i>combine all other products</i>													
Production Volume (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sales (tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$120,000.00
Sales (\$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Handling Charges - Trucking (clean oil only) (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Trucking (clean oil only) (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Trucking (clean oil only) (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Pipeline Tariffs (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Pipeline Tariffs (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges - Other (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Handling Charges (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sales (m3 or tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales Less Handling Charges (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$120,000.00
Product Unit Price (\$/m3 or \$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Royalty Share Disposed (m3 or tonne)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Royalty Share Disposed (\$)*	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$6,000.00
Royalty Share Disposed (\$/m3 or \$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00

Royalty Payable = Roy Shr Disposed													
Volume (m3 or tonne)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	600.0
Payable(\$)	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	\$6,000.00
Unit Price (\$/m3 or tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Previous Royalty Payable (\$)	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$115.00	\$1,215.00
Royalty Charge/Charge Adjustment (\$)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$385.00	\$4,785.00
Pre Payout Royalty %:	<input type="text" value="5.00000%"/> [from PRE-6]												

*product sales less handling charges for royalty purpose must be greater than or equal to zero

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

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