

CONTINUATION APPLICATION FORM

Sections referred to are from the *Petroleum and Natural Gas Tenure Regulation* unless otherwise noted. Copies of this form, and the *Continuation Application Guide*, *Technical Guidelines* and *Continuations FAQ* are available on the Internet at <http://www.energy.gov.ab.ca> under Our Business → Tenure → Tenure Administration.

Part 1 Administrative Information

Applicant Company _____ Address _____ _____	Department Use Only: Date of Receipt: Fax Received:
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If faxing the application:

No data to follow (It is not necessary to mail the signed original application form) **OR**

Data being sent by courier or mail (Please reference PNG Crown Agreement Number)

Amendment to previous application Previous Application Date: ____ ____ ____ (e.g. 2007-MAR-23) Parts of Form Amended: ____

Advance Ruling requested (must be received *at least* two months before expiry)

Geological Discussion attached (see *Technical Guidelines*)

Return seismic lines

Rental payment is not required with this application

Part 2 PNG Crown Agreement Information

Use separate columns for EACH agreement. Use additional pages if more than 4 agreements.

Agreement Number				
Applicant File No. (Optional)				
Expiry Date (YYYY-MMM-DD)				
Applicant is designated representative OR Authorization is attached	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Applying for entire agreement OR Applying for portion of agreement (indicate land M-RR-TTT:SS and any portions)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Part 3 Extensions

Requesting an extension under *Section 16(8)* until: ____ ____ ____ (YYYY-MMM-DD) Explanation attached
(must be under Section 16 continuation at expiry)

Requesting an extension under *Section 18(6)* until: ____ ____ ____ (YYYY-MMM-DD) Explanation attached
(must presently be under Section 18 notice)

Requesting an extension under *Section 8(1)(h)* of the *Mines and Minerals Act* until: ____ ____ ____ (YYYY-MMM-DD) Explanation attached

Part 4 Signature and Contact Information

Applicant Name (Printed)	Title	Signature	Date: (YYYY-MMM-DD)
Technical Contact(s):	Title of Technical Contact(s):	Phone:	Fax:
		Phone:	Fax:
		Phone:	Fax:

<p style="text-align: center;">FORWARD COMPLETED APPLICATION TO: Alberta Department of Energy</p> <p>Tenure Business Unit OR 300, 801 - 6th Avenue SW 9945 - 108 Street Edmonton, AB T5K 2G6 Calgary, AB T2P 3W2</p>	Website: http://www.energy.gov.ab.ca Phone: (780) 427-7425 Fax: (780) 422-1123 <p style="text-align: center;">??? QUESTIONS Please phone during business hours 8:15 - 4:30, Monday to Friday Ask for "Continuations"</p>
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ALL DATA SUBMITTED WITH YOUR APPLICATION IS KEPT CONFIDENTIAL

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Reference first PNG Crown Agreement listed on Page 1, Part 2 _____

Part 5 Units, Gas Storage Agreements and Offset Compensation
For Continuation under Section 15 (1)(b), (c) and (d)

	Zone(s)	Name, Number or Land Description
<input type="checkbox"/> Unit Agreement OR Production Allocation Unit Agreement – Section 15(1)(b)	_____	_____
<input type="checkbox"/> Obligation to pay offset compensation – Section 15(1)(c)	_____	_____
<input type="checkbox"/> Gas Storage Agreement – Section 15(1)(d)	_____	_____

Failure to provide all relevant data may result in continuation being denied

Part 6 Qualifying Wells for Section 16
Rig released less than 3 months before expiry OR drilling at expiry

Each well can only be used once as a qualifying well. If more than two qualifying wells, use another copy of this page.

Applicant is the well licensee **OR** Applicant is not the well licensee. Authorization form is attached

	Well 1	Well 2
Qualifying Well - Location or Unique ID	___ / ___ - ___ - ___ - ___ W ___ / ___	___ / ___ - ___ - ___ - ___ W ___ / ___
Spud Date (YYYY-MMM-DD)	_____	_____
Rig Release Date (YYYY-MMM-DD)	_____	_____
If picking up to 5 sections, provide land description of sections:	_____	_____
If continuing by mapping, provide mapping and identify the zone that is being mapped:	<input type="checkbox"/> Mapping attached Zone: _____	<input type="checkbox"/> Mapping attached Zone: _____

Part 7 Technical Data for Section 15 and 17 Continuations
Productive and Potentially Productive Wells and Pools

New data being submitted separately by another company:

Applicant authorizes the Department to use incoming data from the following company or companies: _____ in support of this application.

Data submitted by another company must be accompanied by their authorization to use the data to support this application.

Data previously submitted, within the past 12 months:

Applicant authorizes the Department to refer to data previously submitted by our company on ____ ____ ____ (YYYY-MMM-DD) in support of PNG Crown Agreement Number _____

Applicant requests Department refer to data previously submitted by another company: _____ on ____ ____ ____ (YYYY-MMM-DD) in support of PNG Crown Agreement Number _____

Authorization from other company is attached.

List ALL productive or potentially productive zones for which you are providing technical data.

Use a separate column for each zone. If more than three zones to be identified in Part 7, please use another copy of this page.

Zones			
Type of continuation requested	<input type="checkbox"/> Section 15(1)(a) – well data <input type="checkbox"/> Section 15(1)(e) – mapping <input type="checkbox"/> Section 17 – mapping/testing	<input type="checkbox"/> Section 15(1)(a) – well data <input type="checkbox"/> Section 15(1)(e) – mapping <input type="checkbox"/> Section 17 – mapping/testing	<input type="checkbox"/> Section 15(1)(a) – well data <input type="checkbox"/> Section 15(1)(e) – mapping <input type="checkbox"/> Section 17 – mapping/testing
Data provided for zone (Completing this checklist is OPTIONAL, for Company use)	<input type="checkbox"/> Well logs <input type="checkbox"/> Recent production data <input type="checkbox"/> DST or flow test data <input type="checkbox"/> Geological discussion <input type="checkbox"/> Isopach mapping <input type="checkbox"/> Structural mapping <input type="checkbox"/> Cross Sections <input type="checkbox"/> Discussion of seismic data <input type="checkbox"/> Interpreted seismic mapping <input type="checkbox"/> Interpreted seismic sections <input type="checkbox"/> Shot point maps <input type="checkbox"/> Synthetics <input type="checkbox"/> Other:	<input type="checkbox"/> Well logs <input type="checkbox"/> Recent production data <input type="checkbox"/> DST or flow test data <input type="checkbox"/> Geological discussion <input type="checkbox"/> Isopach mapping <input type="checkbox"/> Structural mapping <input type="checkbox"/> Cross Sections <input type="checkbox"/> Discussion of seismic data <input type="checkbox"/> Interpreted seismic mapping <input type="checkbox"/> Interpreted seismic sections <input type="checkbox"/> Shot point maps <input type="checkbox"/> Synthetics <input type="checkbox"/> Other:	<input type="checkbox"/> Well logs <input type="checkbox"/> Recent production data <input type="checkbox"/> DST or flow test data <input type="checkbox"/> Geological discussion <input type="checkbox"/> Isopach mapping <input type="checkbox"/> Structural mapping <input type="checkbox"/> Cross Sections <input type="checkbox"/> Discussion of seismic data <input type="checkbox"/> Interpreted seismic mapping <input type="checkbox"/> Interpreted seismic sections <input type="checkbox"/> Shot point maps <input type="checkbox"/> Synthetics <input type="checkbox"/> Other:
Wells not listed in Part 6	___ / ___ - ___ - ___ - ___ W ___ / ___	___ / ___ - ___ - ___ - ___ W ___ / ___	___ / ___ - ___ - ___ - ___ W ___ / ___